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PSU, Block and Project Approvals

Monthly Update

January 1994

ERCB

PSU, Block and Project Approvals

Monthly Update

ENERGY RESOURCES CONSERVATION BOARD
STATISTICAL SERIES

PSU, BLOCK, AND PROJECT APPROVALS
MONTHLY UPDATE

Published by:

Energy Resources Conservation Board
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Calgary, Alberta, Canada
T2P 3G4

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ERCB

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APPENDIX TO BLOCK OR PROJECT APPROVAL

This issue includes a copy of the "Appendix to Block or Project Approval" (Board Form 360-6) issued to the operator of each Block or Project approved or amended effective 1 January 1994.

Also attached is a schedule which summarizes the above mentioned changes.

Yours truly,

W. G. Kimber
Reservoir Administration
Oil Department

DR:pm

Attachment

POOL OR AREA	BLOCK OR PROJECT	REVISION
LIGHT/MEDIUM CRUDE		
CARSON CREEK NORTH BEAVERHILL LAKE A & B	PROJECT NO. 1	NEW COMPLETION LS 12-16-62-12 W5/2
EXCELSIOR MANNVILLE F	PROJECT NO. 1	UNIQUE WELL IDENTIFIER CORRECTION LS BO/7-10-56-24 W4/2
GOOSE RIVER BEAVERHILL LAKE A	PROJECT NO. 6 PROJECT NO. 8	NEW COMPLETION LS 14-3-67-18 W5 NEW COMPLETION LS 15-10-67-18 W5
HALKIRK UPPER MANNVILLE D	PROJECT NO. 1	NEW COMPLETION (WATER DISPOSAL) LS 14-28-38-16 W4
HALKIRK UPPER MANNVILLE R	BLOCK NO. 2 BLOCK NO. 3	ADDITIONS LS 9-31-37-17 W4 (16 HA) LS 16-31-37-17 W4 (16 HA) LS 14-25-37-18 W4 (16 HA) ADDITION LS 7-36-37-18 W4 (32 HA)
KAKWA MAIN CARDIUM A	PROJECT NO. 1	NEW
MEDICINE RIVER PEKISKO N	BLOCK NO. 1	UNIQUE WELL IDENTIFIER CORRECTION LS 13-12-39-3 W5
MEEKWAP D-2 A	PROJECT NO. 1	NEW COMPLETION LS 4-30-66-15 W5/2
MITSUE GILWOOD A	PROJECT NO. 1	NEW COMPLETION LS 4-20-70-3 W5 CONVERTED TO A WATER INJECTOR LS 6-31-70-3 W5 WELL RECLASSIFICATION LS 4-9-71-3 W5
PEMBINA CARDIUM	PROJECT NO. 109 PROJECT NO. 115	NEW COMPLETION LS 7-1-50-8 W5 NEW COMPLETION LS 6-7-50-11 W5

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https://archive.org/details/psublockprojappr199401

POOL OR AREA	BLOCK OR PROJECT	REVISION
PEMBINA CARDIUM (Cont'd)	PROJECT NO. 137	NEW COMPLETIONS LS 10-11-50-11 W5 LS 4-23-50-11 W5 WELL RECLASSIFICATION LS 5-10-50-11 W5 LS 7-10-50-11 W5 LS 7-14-50-11 W5 LS 1-23-50-11 W5 SPACING IN ACCORDANCE WITH BOARD ORDER NO. MISC 93193
PEMBINA NISKU T	PROJECT NO. 1	NEW COMPLETION LS 02/5-12-50-10 W5 WELL RECLASSIFICATION LS 5-12-50-10 W5
SWAN HILLS BEAVERHILL LAKE A & B	PROJECT NO. 1	NEW COMPLETIONS LS 1-11-67-10 W5/2 LS 9-23-67-10 W5/2 WELL RECLASSIFICATIONS LS 14-25-66-11 W5 LS 14-2-67-10 W5 LS 14-7-67-10 W5 LS 4-12-67-10 W5 LS 02/12-14-67-10 W5 LS 9-22-67-10 W5 LS 6-23-67-10 W5 LS 14-23-67-10 W5 LS 16-23-67-10 W5 LS 6-26-67-10 W5 SPACING CHANGE IN ACCORDANCE WITH BOARD ORDER NO. MISC 92303
SWAN HILLS SOUTH BEAVERHILL LAKE A & B	PROJECT NO. 7	NEW COMPLETION LS 16-23-65-11 W5/2
VALHALLA DOE CREEK I	PROJECT NO. 33 PROJECT NO. 35	NEW COMPLETION LS 7-1-75-9 W6 POOL TYPE 00 TO POOL TYPE 20

POOL OR AREA	BLOCK OR PROJECT	REVISION
THORSBY GLAUCONITIC A	PROJECT NO. 1	NEW COMPLETION LS 02/16-33-48-1 W5 SPACING CHANGE IN ACCORDANCE WITH BOARD ORDER NO. MISC 93031
WIZARD LAKE D-3 A	PROJECT NO. 52	NEW COMPLETION LS 15-15-48-27 W4
WORSLEY CHARLIE LAKE B	BLOCK NO. 1	NEW COMPLETION LS 12-29-87-7 W6 WELL RECLASSIFICATION LS 14-29-87-7 W6
	HEAVY CRUDE	
GRAND FORKS LOWER MANNVILLE K & V	PROJECT NO. 16	NEW COMPLETIONS LS 02/16-13-12-14 W4/3 LS 03/16-13-12-14 W4/4 WELL RECLASSIFICATIONS LS 02/5-18-12-13 W4 LS 7-13-12-14 W4 SPACING CHANGE IN ACCORDANCE WITH BOARD ORDER NO. MISC 93265
TABER SOUTH MANNVILLE A	PROJECT NO. 1	NEW COMPLETIONS LS 02/12-20-7-16 W4 LS 02/2-30-7-16 W4 LS 02/4-30-7-16 W4 LS 02/5-30-7-16 W4 LS 02/7-30-7-16 W4 LS 02/8-30-7-16 W4 WELL RECLASSIFICATION LS 03/16-18-7-16 W4
VIKING KINSELLA WAINWRIGHT B	PROJECT NO. 1	UNIQUE WELL IDENTIFIER CORRECTION LS C0/16-12-48-9 W4

EFFECTIVE DATE	OPER NO
01 JAN 1994	JT1

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CARSON CREEK N BHL A&B PROJ NO 1	0200	744060	20	00	000	001	14.5	362.5	7616	
00	01	01	00	10	11	0	SPACING IN ACC. WITH MISC. 93278	0200	744060	20	00	000	001				000000
00	06	31	06	11	50		MOBIL W C CARSON N 6-31-61-11	0200	744060	20	00	000	001			128	408000
00	16	31	06	11	50		MOBIL WC CARSON N 16-31-61-11	0200	744060	20	00	000	001			128	108005
00	06	32	06	11	50		MOBIL WC CARSONN 6-32-61-11	0200	744060	20	00	000	001			128	108004
00	14	32	06	11	50			0200	744060	20	00	000	001			128	308000
00	16	33	06	12	50		MOBIL WCT CARSONN 16-33M7-61-12	0200	744060	20	00	000	001			128	408000
00	06	34	06	12	50		MOBIL WCT CARSONN IN 6-34M7-61-12	0200	744060	20	00	000	001			128	408000
00	06	34	06	12	52		MOBIL WCT CARSONN IN 6-34M6-61-12	0200	744060	20	00	000	001				408004
00	16	34	06	12	50		MOBIL WCT CARSONN 16-34M7-61-12	0200	744060	20	00	000	001			128	108004
00	06	35	06	12	50		MOBIL WCT CARSONN IN 6-35M7-61-12	0200	744060	20	00	000	001			128	408004
00	16	35	06	12	50		MOBIL WCT CARSONN 16-35M7-61-12	0200	744060	20	00	000	001			128	108004
00	06	36	06	12	50		MOBIL WCT CARSONN 6-36M7-61-12	0200	744060	20	00	000	001				408000
00	06	36	06	12	52		MOBIL WCT CARSONN 6-36M6-61-12	0200	744060	20	00	000	001			128	408000
00	16	36	06	12	50		MOBIL WCT CARSONN 16-36M7-61-12	0200	744060	20	00	000	001			128	108004
00	06	05	06	21	50		MOBIL CL CARSONN 6-5-62-11	0200	744060	20	00	000	001			128	108000
00	16	05	06	21	50			0200	744060	20	00	000	001			128	108005
00	06	06	06	21	50		MOBIL C L CARSON N 6-6-62-11	0200	744060	20	00	000	001			128	108000
00	16	06	06	21	50		MOBIL CL CARSON N 16-6-62-11	0200	744060	20	00	000	001			128	108005
00	06	07	06	21	50		MOBIL CL CARSON N 6-7-62-11	0200	744060	20	00	000	001			128	108004
00	12	07	06	21	50		SUN CARSON N 12-7-62-11	0200	744060	20	00	000	001			128	108205
00	06	08	06	21	50			0200	744060	20	00	000	001			128	308000
00	06	01	06	12	50		MOBIL PR CARSONN 6-1M7-62-12	0200	744060	20	00	000	001				108004
00	06	01	06	12	52		CARSON CREEK NORTH UNIT#1 6-1	0200	744060	20	00	000	001			128	108004
00	14	01	06	12	52		MOBIL UNIT CARSON N 14-1-62-12	0200	744060	20	00	000	001				108003
00	16	01	06	12	50		MOBIL PR CARSON N 16-1-62-12	0200	744060	20	00	000	001			128	108000
00	06	02	06	12	50		MOBIL PR CARSONN 6-2M7-62-12	0200	744060	20	00	000	001			128	108000
00	08	02	06	12	50		MOBIL UNIT #1 CARSON N 8-2-62-12	0200	744060	20	00	000	001				108003
00	14	02	06	12	50		MOBIL UNIT 1 CARSON N 14-2-62-12	0200	744060	20	00	000	001				408005
00	14	02	06	12	52		MOBIL UNIT 1 CARSON N 14-2-62-12	0200	744060	20	00	000	001				408000
00	16	02	06	12	50		MOBIL PR CARSONN 16-2M7-62-12	0200	744060	20	00	000	001			128	108000
00	06	03	06	12	50		BA CARSONN 6-3M7-62-12	0200	744060	20	00	000	001			128	108000
00	08	03	06	12	50		MOBIL UNIT 1 CARSON 8-3-62-12	0200	744060	20	00	000	001				108005
00	14	03	06	12	50		MOBIL UNIT 1 CARSON N 14-3-62-12	0200	744060	20	00	000	001				408005

B06A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0200	744060	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JAN 1994	JT1

EFFECTIVE DATE	OPER NO
01 JAN 1994	JT1

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	16	03	062	12	5	0	PAN AM A-1 CARSONN 16-3M7-62-12	0200	744060	20	00	000	001			128	108004
00	06	04	062	12	5	0	MOBIL PR CARSONN 6-4M7-62-12	0200	744060	20	00	000	001			128	408005
00	06	04	062	12	5	2	MOBIL PR CARSONN 6-4-62-12	0200	744060	20	00	000	001				408004
00	16	04	062	12	5	0	MOBIL PR CARSONN 16-4M7-62-12	0200	744060	20	00	000	001			128	108000
00	06	05	062	12	5	0	MOBIL PR CARSON N 6-5-62-12	0200	744060	20	00	000	001			128	408000
00	16	05	062	12	5	0	MOBIL PR CARSONN 16-5M7-62-12	0200	744060	20	00	000	001				108005
00	16	05	062	12	5	2	MOBIL PR CARSONN 16-5M6-62-12	0200	744060	20	00	000	001			128	408000
00	16	06	062	12	5	0	MOBIL PR CARSONN 16-6M7-62-12	0200	744060	20	00	000	001				408005
00	16	06	062	12	5	2	MOBIL PR CARSONN 16-6M6-62-12	0200	744060	20	00	000	001			128	408000
00	08	07	062	12	5	0		0200	744060	20	00	000	001			128	308000
00	11	07	062	12	5	0	MOBIL UNIT 1 CARSON N 11-7-62-12	0200	744060	20	00	000	001			128	108000
00	06	08	062	12	5	2	MOBIL PR CARSONN 6-8M7-62-12	0200	744060	20	00	000	001			128	408005
00	11	08	062	12	5	0		0200	744060	20	00	000	001			128	308000
00	06	09	062	12	5	0	MOBIL PR CARSONN 6-9M7-62-12	0200	744060	20	00	000	001				108004
00	08	09	062	12	5	0	MOBIL UNIT BHL CARSON 8-9-62-12	0200	744060	20	00	000	001			128	108000
00	08	09	062	12	5	2	MOBIL UNIT BHL CARSON N 8-9-62-12	0200	744060	20	00	000	001				108003
00	09	09	062	12	5	0	MOBIL UNIT 1 CARSON N 9-9-62-12	0200	744060	20	00	000	001			128	108000
00	06	10	062	12	5	0	BA CARSONN 6-10M7-62-12	0200	744060	20	00	000	001			128	108004
00	09	10	062	12	5	0	MOBIL OIL CANADA LTD 9-10-62-12	0200	744060	20	00	000	001			128	108000
00	16	10	062	12	5	0	ATLANTIC CARSONN 16-10M7-62-12	0200	744060	20	00	000	001				108005
00	16	10	062	12	5	2	ATLANTIC CARSONN 16-10M6-62-12	0200	744060	20	00	000	001				108004
00	06	11	062	12	5	0	MOBIL PR CARSONN 6-11M7-62- 2	0200	744060	20	00	000	001				108004
00	08	11	062	12	5	0	MOBIL UNIT 1 CARSON 8-11-62-12	0200	744060	20	00	000	001			128	108000
00	14	11	062	12	5	0	MOBIL UNIT 1 CARSON 14-11-62-12	0200	744060	20	00	000	001				108005
00	16	11	062	12	5	0	PAN AM B1 CARSONN 16-11M7-62-12	0200	744060	20	00	000	001			128	108000
00	06	12	062	12	5	0	MOBIL PR CARSONN 6-12M7-62-12	0200	744060	20	00	000	001			128	108005
00	16	12	062	12	5	0	ATLANTIC CARSONN 16-12-62-12	0200	744060	20	00	000	001			128	108005
00	04	13	062	12	5	0	SUN CARSON N 4-13MU-62-12	0200	744060	20	00	000	001			128	108204
00	06	14	062	12	5	0	ATLANTIC CARSONN 6-14-62-12	0200	744060	20	00	000	001			128	108004
00	06	15	062	12	5	0	ATLANTIC CARSONN 6-15-62-12	0200	744060	20	00	000	001			128	108000
00	09	15	062	12	5	0	MOBIL ET AL PR CARSON N 9-15-62-12	0200	744060	20	00	000	001			128	108205
00	14	15	062	12	5	0	MOBIL UNIT 1 CARSON N 14-15-62-12	0200	744060	20	00	000	001				108003
00	06	16	062	12	5	0	MOBIL UNIT BHL CARSON N 6-16-62-12	0200	744060	20	00	000	001			128	108000
00	12	16	062	12	5	2		0200	744060	20	00	000	001				108003
00	14	16	062	12	5	0	MOBIL UNIT 1 CARSON N 14-16-62-12	0200	744060	20	00	000	001				108003

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0200	744060	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JAN 1994	JT1

EFFECTIVE DATE	OPER NO
01 JAN 1994	JT1

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M3 DAY)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	16	16	062	12	5	0	MOBIL ARCO CARSON NORTH 16-16-62-12	0200	744060	20	00	000	001			128	108000
00	06	17	062	12	5	0	MOBIL PR CARSON N 6-17-62-12	0200	744060	20	00	000	001				108005
00	06	17	062	12	5	2	MOBIL PR CARSON N 6-17-62-12	0200	744060	20	00	000	001			128	108000
00	08	17	062	12	5	0	MOBIL UNIT CARSON N 8-17-62-12	0200	744060	20	00	000	001				108004
00	08	17	062	12	5	2	MOBIL UNIT CARSON N 8-17-62-12	0200	744060	20	00	000	001				408000
00	16	17	062	12	5	0	MOBIL ARCO CARSONN 16-17MU-62-12	0200	744060	20	00	000	001				108004
00	16	17	062	12	5	2		0200	744060	20	00	000	001			128	108000
00	01	18	062	12	5	0	MOBIL UNIT 1 CARSON N 1-18-62-12	0200	744060	20	00	000	001			64	108000
00	03	18	062	12	5	0		0200	744060	20	00	000	001			64	108000
00	11	18	062	12	5	0	COX TLI AMOCO CARSONN 11-18-62-12	0200	744060	20	00	000	001			64	408000
00	16	18	062	12	5	0	COX LR1 AMOCO CARSON N 16-18-62-12	0200	744060	20	00	000	001			64	108004
00	16	18	062	12	5	2	COX AMOCO CARSON NO 16-18-62-12	0200	744060	20	00	000	001				408000
00	06	20	062	12	5	0		0200	744060	20	00	000	001			128	308000
00	06	21	062	12	5	0		0200	744060	20	00	000	001			128	108005
00	06	22	062	12	5	0	MOBIL PR CARSON N 6-22-62-12	0200	744060	20	00	000	001			128	108000
00	06	11	062	13	5	0	WESTCOAST AMOCO CARSON 6-11-62-13	0200	744060	20	00	000	001				408000
00	06	11	062	13	5	2	WEST COAST CARSON N 6-11-62-13	0200	744060	20	00	000	001			64	408000
00	08	11	062	13	5	2	WESTCOAST AMOCO 8-11-62-13	0200	744060	20	00	000	001			64	408000
00	09	11	062	13	5	0		0200	744060	20	00	000	001			64	308000
00	14	11	062	13	5	0	WESTCOAST CARSON N 14-11-62-13	0200	744060	20	00	000	001			64	408000
00	06	12	062	13	5	0	COX TREND AMOCO CARSON N 6-12	0200	744060	20	00	000	001			64	108000
00	08	12	062	13	5	0	MOBILE UNIT 1 CARSON N 8-12	0200	744060	20	00	000	001			64	108005
00	10	12	062	13	5	0		0200	744060	20	00	000	001			32	108000
00	14	12	062	13	5	0	COX TREND AMOCO CARSON N 14-12	0200	744060	20	00	000	001				108005
00	14	12	062	13	5	2	COX TREND AMOCO CARSON N 14-12	0200	744060	20	00	000	001			64	108000
00	16	12	062	13	5	0		0200	744060	20	00	000	001			32	108000
00	01	13	062	13	5	0	COX TREND AMOCO CARSON N 1-13-62-13	0200	744060	20	00	000	001			64	408000
00	01	13	062	13	5	2	COX TREND AMOCO CARSON N 1-13-62-13	0200	744060	20	00	000	001				408000
00	03	13	062	13	5	0	COX TREND AMOCO CARSON N 3-13	0200	744060	20	00	000	001				408000
00	03	13	062	13	5	2	COX TREND AMOCO CARSON N 3-13-62-13	0200	744060	20	00	000	001			64	408000
00	01	14	062	13	5	0	WESTCOAST AMOCO CARSON N 1-14	0200	744060	20	00	000	001			64	408004

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CERTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0200	744060	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JAN 1994	JT1

EFFECTIVE DATE	OPER NO
01 JAN 1994	196

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							EXCELSIOR MANNVILLE F PROJ. NO. 1	0364	248006	20	00	000	001	8.0	96.0	320	
02	10	03	056	24	4	0		0364	248006	20	00	000	001			16	108000
00	11	03	056	24	4	2		0364	248006	20	00	000	001			16	108000
00	15	03	056	24	4	2		0364	248006	20	00	000	001			16	108000
02	16	03	056	24	4	2	(S4)	0364	248006	20	00	000	001			16	108000
00	01	10	056	24	4	2	(S4)	0364	248006	20	00	000	001			16	108000
00	02	10	056	24	4	2		0364	248006	20	00	000	001			16	108000
00	06	10	056	24	4	2		0364	248006	20	00	000	001			16	108000
B0	07	10	056	24	4	2		0364	248006	20	00	000	001			16	108000
02	08	10	056	24	4	2		0364	248006	20	00	000	001			16	408000
03	10	10	056	24	4	0		0364	248006	20	00	000	001			16	308000
00	11	10	056	24	4	2		0364	248006	20	00	000	001			16	108000
00	15	10	056	24	4	2		0364	248006	20	00	000	001			16	108000
00	04	11	056	24	4	2		0364	248006	20	00	000	001				408000
02	05	11	056	24	4	0		0364	248006	20	00	000	001			64	108200
02	11	11	056	24	4	2		0364	248006	20	00	000	001			64	108200

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONSERVATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0364	248006	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JAN 1994	196

EFFECTIVE DATE	OPER NO
01 JAN 1994	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M³. DAY)	BASIC WELL RATE TOTAL (M³. DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							GOOSE RIVER BHL A PROJECT NO 8	0425	744001	10	00	000	008	16.5	198.0	1280	
00	01	01	00	10	1	0	SPACING IN ACCORD WITH MISC. 7309	0425	744001	10	00	000	008				000000
00	10	04	06	18	5	0	B A GOOSE RIVER 10-4-67-18	0425	744001	10	00	000	008			64	108004
00	02	09	06	18	5	0	GULF UNIT GOOSE RIVER 2-9-67-18	0425	744001	10	00	000	008				408000
00	04	09	06	18	5	0	BA GOOSE RIVER 4-9-67-18	0425	744001	10	00	000	008			64	108004
00	10	09	06	18	5	0	BA GOOSE RIVER 10-9-67-18	0425	744001	10	00	000	008			128	108000
00	04	10	06	18	5	0	BA GOOSE RIVER 4-10-67-18	0425	744001	10	00	000	008			128	108000
00	10	10	06	18	5	0	BA GOOSE RIVER 10-10-67-18	0425	744001	10	00	000	008			64	108000
00	12	10	06	18	5	0	GULF UNIT GOOSE RIVER 12-10-67-18	0425	744001	10	00	000	008				408000
00	15	10	06	18	5	0		0425	744001	10	00	000	008				108003
00	04	15	06	18	5	0	IOE GOOSE RIVER 4-15BL-67-18	0425	744001	10	00	000	008				108005
02	04	15	06	18	5	0	GULF UNIT GOOSER 4-15-67-18	0425	744001	10	00	000	008				108003
00	06	15	06	18	5	0	.	0425	744001	10	00	000	008				108003
00	11	15	06	18	5	0		0425	744001	10	00	000	008				108003
00	12	15	06	18	5	0	GULF UNIT GOOSE RIVER 12-15-67-18	0425	744001	10	00	000	008			128	108000
00	02	16	06	18	5	0	IOE GOOSE RIVER 2-16BL-67-18	0425	744001	10	00	000	008				408000
00	04	16	06	18	5	0	IOE GOOSE RIVER 4-16BL-67-18	0425	744001	10	00	000	008			128	108000
00	06	16	06	18	5	0	GULF UNIT GOOSE RIVER 6-16-67-18	0425	744001	10	00	000	008				108004
00	10	16	06	18	5	0	GOOSE RIVER UNIT 10-16-67-18	0425	744001	10	00	000	008				708000
00	12	16	06	18	5	0	GULF UNIT GOOSE RIVER 12-16-67-18	0425	744001	10	00	000	008				408000
00	16	16	06	18	5	0	GULF UNIT GOOSE RIVER 16-16-67-18	0425	744001	10	00	000	008			128	108000
00	10	17	06	18	5	0	IOE GOOSE RIVER 10-17BL-67-18	0425	744001	10	00	000	008			64	108000
00	12	17	06	18	5	0	GULF UNIT GOOSE RIVER 12-17-67-18	0425	744001	10	00	000	008			64	108000
00	14	17	06	18	5	0	GULF UNIT GOOSE RIVER 14-17-67-18	0425	744001	10	00	000	008				408000
00	10	18	06	18	5	0	IOE GOOSE RIVER 10-18BL-67-18	0425	744001	10	00	000	008			64	108000
00	02	20	06	18	5	0	GULF UNIT GOOSE RIVER 2-20-67-18	0425	744001	10	00	000	008				708000
00	04	20	06	18	5	0	BA GOOSE RIVER 4-20-67-18	0425	744001	10	00	000	008			64	708000
00	05	20	06	18	5	0		0425	744001	10	00	000	008				108003
00	06	20	06	18	5	0		0425	744001	10	00	000	008				108003
00	08	20	06	18	5	0		0425	744001	10	00	000	008			64	108000
00	02	21	06	18	5	0	GULF UNIT GOOSE RIVER 2-21-67-18	0425	744001	10	00	000	008			64	108000
00	04	21	06	18	5	0	B A GOOSE RIVER 4-21-67-18	0425	744001	10	00	000	008			64	108000
00	06	21	06	18	5	0		0425	744001	10	00	000	008				108003

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONSTRUCTION					
0425	744001	10	00	000	008

EFFECTIVE DATE	OPER NO
01 JAN 1994	002

EFFECTIVE DATE	OPER NO
01 JAN 1994	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							GOOSE RIVER BHL A PROJECT NO 6	0425	744001	20	00	000	006	16.5	66.0	2304	
00	04	31	066	18	5	0	BA GOOSE RIVER IN 4-31-66-18	0425	744001	20	00	000	006				408000
00	10	31	066	18	5	0	SKELLY SUN B-1 GOOSE 10-31-66-18	0425	744001	20	00	000	006			128	408000
00	12	31	066	18	5	0		0425	744001	20	00	000	006			64	308000
00	12	32	066	18	5	0	SKELLY SUN A-1 GOOSE 12-32-66-18	0425	744001	20	00	000	006			128	408000
00	04	03	067	18	5	0	BA GOOSE RIVER 4-3-67-18	0425	744001	20	00	000	006			128	108004
00	14	03	067	18	5	0		0425	744001	20	00	000	006				108003
00	02	04	067	18	5	0		0425	744001	20	00	000	006			64	308000
00	04	04	067	18	5	0	BA GOOSE RIVER 4-4-67-18	0425	744001	20	00	000	006			128	408000
00	04	05	067	18	5	0	IOE GOOSE RIVER 4-5BL-67-18	0425	744001	20	00	000	006			128	108004
00	10	05	067	18	5	0	B A GOOSE RIVER 10-5-67-18	0425	744001	20	00	000	006			128	108000
00	10	06	067	18	5	0	IOE GOOSE RIVER IN 10-6BL-67-18	0425	744001	20	00	000	006			128	408004
00	10	07	067	18	5	0	IOE GOOSE RIVER 10-7BL-67-18	0425	744001	20	00	000	006			128	108004
09	04	08	067	18	5	0		0425	744001	20	00	000	006			128	308000
00	10	08	067	18	5	0	B A GOOSE RIVER 10-8-67-18	0425	744001	20	00	000	006			128	108000
00	12	09	067	18	5	0		0425	744001	20	00	000	006			64	308000
00	02	10	067	18	5	0		0425	744001	20	00	000	006			64	308000
00	02	17	067	18	5	0		0425	744001	20	00	000	006			64	308000
00	04	17	067	18	5	0		0425	744001	20	00	000	006			64	308000
00	02	18	067	18	5	0		0425	744001	20	00	000	006			64	308000
00	04	18	067	18	5	0		0425	744001	20	00	000	006			64	308000
00	12	18	067	18	5	0	IOE GOOSE RIVER 12-18BL-67-18	0425	744001	20	00	000	006			64	108004
00	02	19	067	18	5	0		0425	744001	20	00	000	006			64	308000
00	10	20	067	18	5	0	B A GOOSE RIVER 10-20-67-18	0425	744001	20	00	000	006			64	108000
00	12	20	067	18	5	0		0425	744001	20	00	000	006			64	308000
00	10	21	067	18	5	0	BA GOOSE RIVER 10-21MU-67-18	0425	744001	20	00	000	006			64	108005
00	12	21	067	18	5	0		0425	744001	20	00	000	006			64	308000
00	04	22	067	18	5	0	IOE GOOSE RIVER 4-22-67-18	0425	744001	20	00	000	006			64	108000
00	02	13	067	19	5	0	BA GOOSE RIVER 2-13-67-19	0425	744001	20	00	000	006			64	408000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0425	744001	20	00	000	006

EFFECTIVE DATE	OPER NO
01 JAN 1994	002

EFFECTIVE DATE	OPER NO
01 JAN 1994	086

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3 DAY)	BASIC WELL RATE TOTAL (M^3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							HALKIRK UPPER MANN D PROJ NO 1	0437	250004	20	00	000	001	8.0	80.0	176	
00	01	01	001	01	1	0	SPACING IN ACC. WITH MISC. 93196	0437	250004	20	00	000	001				000000
00	05	28	038	16	4	0	KELES ET AL HALKIRK 5-28-38-16	0437	250004	20	00	000	001			16	108000
00	06	28	038	16	4	0	DOME ET AL HALKIRK 6-28-38-16	0437	250004	20	00	000	001			16	408000
00	07	28	038	16	4	0	DOME ET AL HALKIRK 7-28-38-16	0437	250004	20	00	000	001			16	108000
00	08	28	038	16	4	0		0437	250004	20	00	000	001				408000
00	10	28	038	16	4	0	KELES ET AL HALKIRK 10-28-38-16	0437	250004	20	00	000	001			16	108000
00	11	28	038	16	4	0	KEKES ET AL HALKIRK 11-28-38-16	0437	250004	20	00	000	001			16	108000
00	12	28	038	16	4	0	KEKES ET AL HALKIRK 12-28-38-16	0437	250004	20	00	000	001			16	108000
00	13	28	038	16	4	0	KEKES ET AL HALKIRK 13-28-38-16	0437	250004	20	00	000	001			16	108000
00	14	28	038	16	4	0		0437	250004	20	00	000	001				608000
03	14	28	038	16	4	0	KELES ET AL B1 HALKIRK 14-28-38-16	0437	250004	20	00	000	001			16	108000
00	09	29	038	16	4	0	HUSKY HALKIRK 9-29-38-16	0437	250004	20	00	000	001			16	108000
00	15	29	038	16	4	0	HUSKY HALKIRK 15-29-38-16	0437	250004	20	00	000	001			16	108000
00	16	29	038	16	4	0	HUSKY HALKIRK 16-29-38-16	0437	250004	20	00	000	001			8	408000
02	16	29	038	16	4	0	(SURF.LOC. 12-28-38-16)	0437	250004	20	00	000	001				108003
03	16	29	038	16	4	0		0437	250004	20	00	000	001				108003
04	16	29	038	16	4	2		0437	250004	20	00	000	001			8	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONTROL					
0437	250004	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JAN 1994	086

EFFECTIVE DATE	OPER NO
01 JAN 1994	EJ9

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							HALKIRK UPPER MANNV. R BLOCK NO 2	0437	250018	00	02	000	000	8.0	128.0	272	
00	01	01	001	01	1	0	SPACING IN ACC. WITH MISC. 92180	0437	250018	00	02	000	000				000000
00	02	31	037	17	4	0		0437	250018	00	02	000	000			16	107000
00	03	31	037	17	4	0		0437	250018	00	02	000	000			16	107000
00	04	31	037	17	4	0	(SURF.LOC. 12-31-37-17)	0437	250018	00	02	000	000			32	107000
00	06	31	037	17	4	0		0437	250018	00	02	000	000			16	107000
00	07	31	037	17	4	0		0437	250018	00	02	000	000			16	107000
00	09	31	037	17	4	0		0437	250018	00	02	000	000			16	107000
00	10	31	037	17	4	0		0437	250018	00	02	000	000			16	107000
00	11	31	037	17	4	0		0437	250018	00	02	000	000			16	107000
00	14	31	037	17	4	0		0437	250018	00	02	000	000			16	107000
00	15	31	037	17	4	0		0437	250018	00	02	000	000			16	107000
00	16	31	037	17	4	0		0437	250018	00	02	000	000			16	107000
00	09	25	037	18	4	0		0437	250018	00	02	000	000			16	107000
00	10	25	037	18	4	0		0437	250018	00	02	000	000			16	107000
00	14	25	037	18	4	0		0437	250018	00	02	000	000			16	107000
00	15	25	037	18	4	0		0437	250018	00	02	000	000			16	107000
00	16	25	037	18	4	0		0437	250018	00	02	000	000			16	107000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

GENERALIZATION

PSU	POOL	POOL TYPE	BLOCK	PSU	PROJ
0437	250018	00	02	000	000

EFFECTIVE DATE	OPER NO
01 JAN 1994	EJ9

EFFECTIVE DATE	OPER NO
01 JAN 1994	EJ9

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							HALKIRK UPPER MANNV. R BLOCK NO 3	0437	250018	00	03	000	000	8.0	64.0	144	
00	01	01	00	10	1	0	SPACING IN ACC. WITH MISC. 92180	0437	250018	00	03	000	000				000000
00	01	36	03	18	4	0		0437	250018	00	03	000	000			16	107000
00	03	36	03	18	4	0		0437	250018	00	03	000	000			16	107000
00	04	36	03	18	4	0		0437	250018	00	03	000	000			16	107000
00	06	36	03	18	4	0		0437	250018	00	03	000	000			16	107000
00	07	36	03	18	4	0	(SURF.LOC. 15-25-37-18)	0437	250018	00	03	000	000			32	107000
00	08	36	03	18	4	0		0437	250018	00	03	000	000			16	107000
00	09	36	03	18	4	0		0437	250018	00	03	000	000			16	107000
00	10	36	03	18	4	0		0437	250018	00	03	000	000			16	107000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0437	250018	00	03	000	000

EFFECTIVE DATE	OPER NO
01 JAN 1994	EJ9

EFFECTIVE DATE	OPER NO
01 JAN 1994	JH9

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							KAKWA MAIN CARDIUM A PROJ. NO 1	0519	175001	00	00	000	001	8.0	56.0	832	
00	02	32	062	05	6	0		0519	175001	00	00	000	000			64	108000
00	10	32	062	05	6	0		0519	175001	00	00	000	000			64	108000
00	13	32	062	05	6	0		0519	175001	00	00	000	000			64	308000
00	07	05	063	05	6	0		0519	175001	00	00	000	000			64	108000
00	14	05	063	05	6	0		0519	175001	00	00	000	000			64	408000
00	16	05	063	05	6	0		0519	175001	00	00	000	000			64	308000
00	06	08	063	05	6	0		0519	175001	00	00	000	000			64	108000
00	14	08	063	05	6	0		0519	175001	00	00	000	000			64	308000
00	04	17	063	05	6	0		0519	175001	00	00	000	000			64	108000
00	01	18	063	05	6	0		0519	175001	00	00	000	000			64	308000
00	10	18	063	05	6	0		0519	175001	00	00	000	000			64	108000
00	14	18	063	05	6	0		0519	175001	00	00	000	000			64	308000
00	03	19	063	05	6	0		0519	175001	00	00	000	000			64	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONTINUATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0519	175001	00	00	000	001

EFFECTIVE DATE	OPER NO
01 JAN 1994	JH9

EFFECTIVE DATE	OPER NO
01 JAN 1994	158

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							MEDICINE RIVER PEKISKO N BLOCK NO 1	0604	642014	00	01	000	000	9.0	18.0	192	
00	06	12	03	90	35	0		0604	642014	00	01	000	000				107004
02	06	12	03	90	35	0		0604	642014	00	01	000	000			64	107000
00	10	12	03	90	35	0		0604	642014	00	01	000	000			64	107000
00	13	12	03	90	35	0		0604	642014	00	01	000	000			64	307000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

0604	642014	00	01	000	000

EFFECTIVE DATE	OPER NO
01 JAN 1994	158

EFFECTIVE DATE	OPER NO
01 JAN 1994	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M^3 DAY)	BASIC WELL RATE TOTAL (M^3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							MEEKWAP D-2A PROJECT NO 1	0605	696001	20	00	000	001	11.0	198.0	2048	
00	15	07	066	15	5	0		0605	696001	20	00	000	001			64	308000
00	07	08	066	15	5	0	SAMEDAN GULF PCL MEEKWAP 7-8-66-15	0605	696001	20	00	000	001			64	108000
00	13	08	066	15	5	0	SAMEDAN GULF MEEKWAP 13-8-66-15	0605	696001	20	00	000	001			64	108000
00	15	08	066	15	5	0	SAMEDAN GULF PCL MEEKWAP 15-8-66-15	0605	696001	20	00	000	001			64	108000
00	12	09	066	15	5	0	GULF MEEKWAP 12-9-66-15	0605	696001	20	00	000	001			64	108000
00	14	09	066	15	5	0	GULF MEEKWAP 14-9-66-15	0605	696001	20	00	000	001				408000
00	04	16	066	15	5	0	GULF UNIT MEEKWAP 4-16-66-15	0605	696001	20	00	000	001			64	108000
00	11	16	066	15	5	0	GULF UNIT MEEKWAP11-16-66-15	0605	696001	20	00	000	001			64	108000
00	06	17	066	15	5	0	SAMEDAN ET AL MEEKWAP 6-17-66-15	0605	696001	20	00	000	001			64	108000
00	07	17	066	15	5	0	SAMEDAN GULF MEEKWAP 7-17-66-15	0605	696001	20	00	000	001			64	108000
00	10	17	066	15	5	0	HUBER MANA GOCO MEEKWAP 10-17-66-15	0605	696001	20	00	000	001			64	108000
00	12	17	066	15	5	0	SAMEDAN ET AL MEEKWAP 12-17-66-15	0605	696001	20	00	000	001			64	108005
00	05	18	066	15	5	0		0605	696001	20	00	000	001			64	308000
00	08	18	066	15	5	0	SAMEDAN CONN MEEKWAP 8-18-66-15	0605	696001	20	00	000	001			64	108004
00	13	18	066	15	5	0		0605	696001	20	00	000	001			64	308000
00	15	18	066	15	5	0	SAMEDAN CONN MEEKWAP 15-18-66-15	0605	696001	20	00	000	001			64	108004
00	05	19	066	15	5	0	SAMEDAN CONN MEEKWAP 5-19-66-15	0605	696001	20	00	000	001			64	108000
00	07	19	066	15	5	0	SAMEDAN ET AL MEEKWAP 7-19-66-15	0605	696001	20	00	000	001			64	108004
00	10	19	066	15	5	2		0605	696001	20	00	000	001			64	108000
00	14	19	066	15	5	0	SAMEDAN GULF MEEKWAP 14-19-66-15	0605	696001	20	00	000	001			64	108000
00	03	20	066	15	5	0	CDN-SUP CEGO MEEKWAP 3-20-66-15	0605	696001	20	00	000	001			64	108000
00	07	20	066	15	5	0		0605	696001	20	00	000	001			64	308000
00	10	20	066	15	5	0	SAMEDAN MEEKWAP 10-20-66-15	0605	696001	20	00	000	001			64	108000
00	14	20	066	15	5	0	CDN-SUP CEGO MEEKWAP 14-20-66-15	0605	696001	20	00	000	001			64	108000
00	04	30	066	15	5	2		0605	696001	20	00	000	001			64	108000
00	08	13	066	16	5	0	HOMESTEAD MEEKWAP 8-13-66-16	0605	696001	20	00	000	001			64	408000
00	14	13	066	16	5	0	HOMESTEAD SHELL MEEKWAP 14-13-66-16	0605	696001	20	00	000	001			64	408000
00	16	13	066	16	5	0	HOMESTEAD SHELL MEEKWAP 16-13-66-16	0605	696001	20	00	000	001			64	408000
00	03	24	066	16	5	0	SAMEDAN ET AL MEEKWAP 3-24-66-16	0605	696001	20	00	000	001			64	108004
00	07	24	066	16	5	0		0605	696001	20	00	000	001			64	308000
00	10	24	066	16	5	0	SAMEDAN CONN MEEKWAP 10-24-66-16	0605	696001	20	00	000	001			64	108000
00	13	24	066	16	5	0		0605	696001	20	00	000	001			64	308000
00	08	25	066	16	5	0	GULF MEEKWAP 8-25-66-16	0605	696001	20	00	000	001			64	108000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0605	696001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JAN 1994	002

EFFECTIVE DATE	OPER NO
01 JAN 1994	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							MITSUE GILWOOD A PROJECT NO 1	0615	778001	20	00	000	001	8.0	1152.0	30144	
00	01	01	001	01	1	0	SPACING IN ACC. WITH MISC. 92265	0615	778001	20	00	000	001				000000
00	12	01	069	03	5	0	ARCO MITSUE 12-1-69-3	0615	778001	20	00	000	001			64	108000
00	10	02	069	03	5	0	HOME ALMX KCL MITSUE 10-2-69-3	0615	778001	20	00	000	001			64	108000
00	12	02	069	03	5	0	CANTERRA ET AL MITSUE 12-2-69-3	0615	778001	20	00	000	001			64	408004
00	02	03	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	06	03	069	03	5	0	BERK ET AL MITSUE 6-3-69-3	0615	778001	20	00	000	001			64	108000
00	12	03	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	15	03	069	03	5	0		0615	778001	20	00	000	001			64	108005
00	08	04	069	03	5	0	BERKLEY ET AL MITSUE 8-4-69-3	0615	778001	20	00	000	001			64	408004
00	10	04	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	08	09	069	03	5	0	BERK HOME ET AL MITSUE 8-9-69-3	0615	778001	20	00	000	001			64	408000
00	10	09	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	02	10	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	04	10	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	12	10	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	02	11	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	04	11	069	03	5	0	CHEVRON MGSU 1 MITSUE 4-11-69-3	0615	778001	20	00	000	001			64	108005
00	10	11	069	03	5	0		0615	778001	20	00	000	001			64	408000
00	12	11	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	04	12	069	03	5	0	ATLANTIC MITSUE 4-12-69-3	0615	778001	20	00	000	001			64	108000
00	11	12	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	12	12	069	03	5	0		0615	778001	20	00	000	001				308000
00	13	12	069	03	5	0		0615	778001	20	00	000	001				308000
00	14	12	069	03	5	0		0615	778001	20	00	000	001				308000
00	02	14	069	03	5	0	ATLANTIC MITSUE 2-14-69-3	0615	778001	20	00	000	001			64	108004
00	04	14	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	12	14	069	03	5	0	ATLANTIC MITSUE 12-14-69-3	0615	778001	20	00	000	001			64	108000
00	02	15	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	04	15	069	03	5	0	HOME ALMINEX KCL CHISHOLM 4-15-69-3	0615	778001	20	00	000	001			64	108004
00	10	15	069	03	5	0	HOME ALMINEX KCL MITSUE 10-15-69-3	0615	778001	20	00	000	001			64	108004
00	13	15	069	03	5	0	CHEVRON MGSU#1 MITSUE 13-15-69-3	0615	778001	20	00	000	001			64	408000
00	06	16	069	03	5	0	BERK HOME ET AL MITSUE 6-16-69-3	0615	778001	20	00	000	001			64	108000
00	12	16	069	03	5	0		0615	778001	20	00	000	001			64	308000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JAN 1994	045

EFFECTIVE DATE	OPER NO
01 JAN 1994	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING M³ DAY	BASIC WELL RATE TOTAL M³ DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	15	16	069	03	5	0	CHEVRON MGSU #1 15-16-69-3	0615	778001	20	00	000	001			64	108005
00	10	20	069	03	5	0	PCI ET AL MITSUE 10-20-69-3	0615	778001	20	00	000	001			64	408005
00	04	21	069	03	5	0		0615	778001	20	00	000	001			64	108000
00	08	21	069	03	5	0	CHEVRON MGSU #1 MITSUE 8-21-69-3	0615	778001	20	00	000	001			64	108004
00	10	21	069	03	5	0	DECALTA ET AL MITSUE 10-21-69-3	0615	778001	20	00	000	001			64	108004
00	12	21	069	03	5	0	CHEVRON MGSU 1 MITSUE 12-21-69-3	0615	778001	20	00	000	001			64	108000
00	02	22	069	03	5	0	ATLANTIC MITSUE 2-22-69-3	0615	778001	20	00	000	001			64	108004
00	04	22	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	13	22	069	03	5	0	CHEVRON MGSU #1 MITSUE 13-22-69-3	0615	778001	20	00	000	001			64	108004
00	04	23	069	03	5	0	WHITEHALL ET AL MITSUE 4-23-69-3	0615	778001	20	00	000	001			64	108000
00	01	28	069	03	5	0	CHEVRON MGSU #1 MITSUE 1-28-69-3	0615	778001	20	00	000	001			64	108005
00	03	28	069	03	5	0	CHEVRON MGSU #1 MITSUE 3-28-69-3	0615	778001	20	00	000	001			64	408000
00	10	28	069	03	5	0	HOME ALMINEX KCL MITSUE 10-28-69-3	0615	778001	20	00	000	001			64	108004
00	12	28	069	03	5	0		0615	778001	20	00	000	001			64	108004
00	02	29	069	03	5	0	PCI ET AL MITSUE 2-29-69-3	0615	778001	20	00	000	001			64	108004
00	04	29	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	12	29	069	03	5	0	PCI ET AL MITSUE 12-29-69-3	0615	778001	20	00	000	001			64	108000
00	08	30	069	03	5	0	KANATA ET AL MITSUE 8-30-69-3	0615	778001	20	00	000	001			64	108004
00	02	31	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	10	31	069	03	5	0	PCI ET AL MITSUE 10-31-69-3	0615	778001	20	00	000	001			64	108005
00	12	31	069	03	5	0	DECALTA PACIFIC MITSUE 12-31-69-3	0615	778001	20	00	000	001			64	408005
00	04	32	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	09	32	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	10	32	069	03	5	0		0615	778001	20	00	000	001				408000
00	12	32	069	03	5	0	PCI ET AL MITSUE 12-32-69-3	0615	778001	20	00	000	001			64	108004
00	15	32	069	03	5	0		0615	778001	20	00	000	001				308000
00	16	32	069	03	5	0		0615	778001	20	00	000	001				308000
00	02	33	069	03	5	0	DECALTA ET AL MITSUE 2-33-69-3	0615	778001	20	00	000	001			64	108004
00	04	33	069	03	5	0	NBO ET AL MITSUE 4-33-69-3	0615	778001	20	00	000	001			64	408000
00	10	33	069	03	5	0	DECALTA ET AL MITSUE 10-33-69-3	0615	778001	20	00	000	001			64	108000
00	12	33	069	03	5	0	CHEVRON MGSU #1 MITSUE 12-33-69-3	0615	778001	20	00	000	001			64	108000
00	04	34	069	03	5	0	HOME ALMINEX MITSUE 4-34-69-3	0615	778001	20	00	000	001			64	108000
00	10	34	069	03	5	0	HOME ALMX MITSUE 10-34-69-3	0615	778001	20	00	000	001			64	108000
00	12	34	069	03	5	0	CHEVRON MGSU#1 MITSUE 12-34-69-3	0615	778001	20	00	000	001			64	408000
00	06	02	070	03	5	0	CHEVRON MGSU#1 MITUSE 6-2-70-3	0615	778001	20	00	000	001				508004

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CONTINUATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JAN 1994	045

EFFECTIVE DATE	OPER NO
01 JAN 1994	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	01	04	07	03	5	0	CHEVRON MGSU 1 MITSUE 1-4-70-3	0615	778001	20	00	000	001			64	108000
00	03	04	07	03	5	0		0615	778001	20	00	000	001			64	308000
00	04	04	07	03	5	0		0615	778001	20	00	000	001				308000
00	05	04	07	03	5	0		0615	778001	20	00	000	001				308000
00	06	04	07	03	5	0		0615	778001	20	00	000	001				308000
00	09	04	07	03	5	0		0615	778001	20	00	000	001			64	308000
00	10	04	07	03	5	0		0615	778001	20	00	000	001				408000
00	13	04	07	03	5	0	CHEVRON MGSU#1 MITUSE 13-4-70-3	0615	778001	20	00	000	001			64	108000
00	15	04	07	03	5	0		0615	778001	20	00	000	001				308000
00	16	04	07	03	5	0		0615	778001	20	00	000	001				308000
00	02	05	07	03	5	0	CALSTAN SOBC HOME MITSUE 2-5-70-3	0615	778001	20	00	000	001			64	108000
00	04	05	07	03	5	0		0615	778001	20	00	000	001			64	308000
00	10	05	07	03	5	0	HOME ALMINEX MITSUE 10-5-70-3	0615	778001	20	00	000	001			64	408000
00	12	05	07	03	5	0		0615	778001	20	00	000	001			64	308000
00	02	06	07	03	5	0	DECALTA PACIFIC MITSUE 2-6-70-3	0615	778001	20	00	000	001			64	408000
00	04	06	07	03	5	0		0615	778001	20	00	000	001			64	300000
00	10	06	07	03	5	0	CALSTAN SOBC HOME MITSUE 10-6-70-3	0615	778001	20	00	000	001			64	108004
00	12	06	07	03	5	0	DECALTA PACIFIC MITSUE 12-6-70-3	0615	778001	20	00	000	001			64	108004
00	04	07	07	03	5	0		0615	778001	20	00	000	001			64	308000
00	10	07	07	03	5	0	CHEVRON SOBC HOME MITSUE 10-7-70-3	0615	778001	20	00	000	001			64	108000
00	12	07	07	03	5	0		0615	778001	20	00	000	001			64	308000
00	02	08	07	03	5	0	HOME ALMINEX SAULTEAUX 2-8-70-3	0615	778001	20	00	000	001			64	108000
00	04	08	07	03	5	0		0615	778001	20	00	000	001			64	308000
00	10	08	07	03	5	0		0615	778001	20	00	000	001			64	308000
00	12	08	07	03	5	0		0615	778001	20	00	000	001			64	308000
00	02	09	07	03	5	0	SUN L MITSUE 2-9-70-3	0615	778001	20	00	000	001			64	108000
00	04	09	07	03	5	0		0615	778001	20	00	000	001			64	308000
00	09	09	07	03	5	0		0615	778001	20	00	000	001			64	308000
00	10	09	07	03	5	0		0615	778001	20	00	000	001				308000
00	11	09	07	03	5	0		0615	778001	20	00	000	001			64	308000
00	12	09	07	03	5	0	CHEVRON MGSU#1 MITSUE 12-9-70-3	0615	778001	20	00	000	001				408000
00	13	09	07	03	5	0		0615	778001	20	00	000	001				308000
00	14	09	07	03	5	0		0615	778001	20	00	000	001				308000
00	15	09	07	03	5	0		0615	778001	20	00	000	001				308000
00	16	09	07	03	5	0		0615	778001	20	00	000	001				308000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JAN 1994	045

EFFECTIVE DATE	OPER NO
01 JAN 1994	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	16	07	03	5	0	SUN L MITSUE 4-16-70-3	0615	778001	20	00	000	001			64	108000
00	11	16	07	03	5	0		0615	778001	20	00	000	001			64	308000
00	12	16	07	03	5	0		0615	778001	20	00	000	001				308000
00	13	16	07	03	5	0		0615	778001	20	00	000	001				308000
00	14	16	07	03	5	0		0615	778001	20	00	000	001				308000
00	02	17	07	03	5	0	CHEVRON MGSU 1 MITSUE 2-17-70-3	0615	778001	20	00	000	001			64	108000
00	04	17	07	03	5	0	CHEVRON MGSU 1 MITSUE 4-17-70-3	0615	778001	20	00	000	001			64	108000
00	10	17	07	03	5	0	CHEVRON MGSU 1 MITSUE 10-17-70-3	0615	778001	20	00	000	001			64	108004
00	12	17	07	03	5	0	PCI MITSUE 12-17-70-3	0615	778001	20	00	000	001			64	408000
00	02	18	07	03	5	0	CALSTAN SOBC HOME MITSUE 2-18-70-3	0615	778001	20	00	000	001			64	108004
00	04	18	07	03	5	0		0615	778001	20	00	000	001			64	308000
00	10	18	07	03	5	0	CHEVRON MGSU 1 MITSUE 10-18-70-3	0615	778001	20	00	000	001			64	108000
00	12	18	07	03	5	0	PCI MITSUE 12-18-70-3	0615	778001	20	00	000	001			64	108005
00	14	18	07	03	5	0	CHEVRON MGSU 1 MITSUE 14-18-70-3	0615	778001	20	00	000	001				408000
00	02	19	07	03	5	0	PCI MITSUE 2-19-70-3	0615	778001	20	00	000	001			64	108000
00	04	19	07	03	5	0	CHEVRON MGSU #1 MITSUE 4-19-70-3	0615	778001	20	00	000	001			64	108000
00	12	19	07	03	5	0	PCI MITSUE 12-19-70-3	0615	778001	20	00	000	001			64	108004
00	15	19	07	03	5	0	CHEVRON MGSU 1 MITSUE	0615	778001	20	00	000	001			64	108000
00	02	20	07	03	5	0	PCI MITSUE 2-20-70-3	0615	778001	20	00	000	001			64	108000
00	04	20	07	03	5	0		0615	778001	20	00	000	001			64	108000
00	09	20	07	03	5	0		0615	778001	20	00	000	001			64	308000
00	10	20	07	03	5	0		0615	778001	20	00	000	001				308000
00	15	20	07	03	5	0		0615	778001	20	00	000	001				308000
00	16	20	07	03	5	0		0615	778001	20	00	000	001				308000
00	01	29	07	03	5	0		0615	778001	20	00	000	001			64	308000
00	02	29	07	03	5	0		0615	778001	20	00	000	001				308000
00	03	29	07	03	5	0		0615	778001	20	00	000	001			64	308000
00	04	29	07	03	5	0		0615	778001	20	00	000	001				308000
00	05	29	07	03	5	0		0615	778001	20	00	000	001				308000
00	06	29	07	03	5	0		0615	778001	20	00	000	001				308000
00	07	29	07	03	5	0		0615	778001	20	00	000	001				308000
00	08	29	07	03	5	0		0615	778001	20	00	000	001				308000
00	10	29	07	03	5	0	PCI MITSUE 10-29-70-3	0615	778001	20	00	000	001			64	108004
00	12	29	07	03	5	0	PCI MITSUE 12-29-70-3	0615	778001	20	00	000	001			64	108000
00	02	30	07	03	5	0	PCI MITSUE 2-30-70-3	0615	778001	20	00	000	001			64	408000

B06A 88 14

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JAN 1994	045

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 JAN 1994	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	30	07	00	35	0	CHEVRON MGSU 1 MITSUE 4-30-70-3	0615	778001	20	00	000	001			64	408000
00	10	30	07	00	35	0	CHEVRON MGSU 1 MITSUE 10-30-70-3	0615	778001	20	00	000	001			64	108000
00	12	30	07	00	35	0	PCI MITSUE 12-30-70-3	0615	778001	20	00	000	001			64	108004
00	01	31	07	00	35	0	CHEVRON MGSU 1-31-70-3	0615	778001	20	00	000	001			64	108004
00	04	31	07	00	35	2		0615	778001	20	00	000	001				108003
00	06	31	07	00	35	0		0615	778001	20	00	000	001			64	408000
00	10	31	07	00	35	0		0615	778001	20	00	000	001			64	308000
00	12	31	07	00	35	0		0615	778001	20	00	000	001				308000
00	14	31	07	00	35	0	CHEVRON MGSU#1 MITSUE 14-31-70-3	0615	778001	20	00	000	001			64	108004
00	04	32	07	00	35	0		0615	778001	20	00	000	001			64	308000
00	12	32	07	00	35	0	CHEVRON SOBC MITSUE 12-32-70-3	0615	778001	20	00	000	001			64	408000
00	02	01	07	00	45	0		0615	778001	20	00	000	001			64	308000
00	10	01	07	00	45	0	CHEVRON SOBC MITSUE 10-1-70-4	0615	778001	20	00	000	001			64	108004
00	02	12	07	00	45	0		0615	778001	20	00	000	001			64	308000
00	04	12	07	00	45	0		0615	778001	20	00	000	001			64	308000
00	10	12	07	00	45	0	CHEVRON MITSUE IN 10-12-70-4	0615	778001	20	00	000	001			64	408000
00	12	12	07	00	45	0		0615	778001	20	00	000	001			64	308000
00	02	13	07	00	45	0		0615	778001	20	00	000	001			64	308000
00	05	13	07	00	45	0		0615	778001	20	00	000	001			64	108000
00	10	13	07	00	45	0	DECALTA ET AL MITSUE 10-13-70-4	0615	778001	20	00	000	001			64	408000
00	12	13	07	00	45	0		0615	778001	20	00	000	001			64	308000
00	10	14	07	00	45	0	IMP HONDO 10-14-70-4	0615	778001	20	00	000	001			64	108005
00	16	22	07	00	45	0	CALSTAN SOBC MITSUE 16-22-70-4	0615	778001	20	00	000	001			64	408004
00	02	23	07	00	45	0		0615	778001	20	00	000	001			64	308000
00	04	23	07	00	45	0		0615	778001	20	00	000	001			64	308000
00	10	23	07	00	45	0		0615	778001	20	00	000	001			64	308000
00	12	23	07	00	45	0		0615	778001	20	00	000	001			64	308000
00	04	24	07	00	45	0	CALSTAN SOBC HONDO 4-24-70-4	0615	778001	20	00	000	001			64	408000
00	08	24	07	00	45	0	CHEVRON MGSU #1 MITSUE 8-24-70-4	0615	778001	20	00	000	001			64	108000
00	10	24	07	00	45	0		0615	778001	20	00	000	001			64	308000
00	12	24	07	00	45	0		0615	778001	20	00	000	001			64	308000
00	01	25	07	00	45	0	CHEVRON MGSU #1 MITSUE 1-25-70-4	0615	778001	20	00	000	001			64	108005
00	04	25	07	00	45	0		0615	778001	20	00	000	001			64	308000
00	10	25	07	00	45	0		0615	778001	20	00	000	001			64	308000
00	12	25	07	00	45	0	CALSTAN SOBC HONDO 12-25-70-4	0615	778001	20	00	000	001			64	408000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

REGISTRATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JAN 1994	045

EFFECTIVE DATE	OPER NO
01 JAN 1994	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	26	07	04	5	0		0615	778001	20	00	000	001			64	308000
00	04	26	07	04	5	0	CALSTAN HONDO 4-26-70-4	0615	778001	20	00	000	001			64	408000
00	12	26	07	04	5	0		0615	778001	20	00	000	001			64	308000
00	07	27	07	04	5	0		0615	778001	20	00	000	001			64	108000
00	10	27	07	04	5	0		0615	778001	20	00	000	001			64	308000
00	12	27	07	04	5	0		0615	778001	20	00	000	001			64	308000
00	02	33	07	04	5	0		0615	778001	20	00	000	001			64	308000
00	04	33	07	04	5	0	CHEVRON MITSUE IN 4-33-70-4	0615	778001	20	00	000	001				408004
00	04	34	07	04	5	0	CALSTAN SOBC HONDO 4-34-70-4	0615	778001	20	00	000	001			64	108005
00	10	35	07	04	5	0		0615	778001	20	00	000	001			64	308000
00	02	36	07	04	5	0	CALSTAN SOBC HONDO 2-36-70-4	0615	778001	20	00	000	001			64	108000
00	04	36	07	04	5	0		0615	778001	20	00	000	001			64	308000
00	09	36	07	04	5	0	CHEVRON MGSU 9-36-70-4	0615	778001	20	00	000	001			64	108000
00	12	36	07	04	5	0	SOBC CALSTAN HONDO 12-36-70-4	0615	778001	20	00	000	001			64	408000
00	12	04	07	10	3	0	CHEVRON GEOG MITSUE 12-4-71-3	0615	778001	20	00	000	001			64	108000
00	12	04	07	10	3	2	CHEVRON GEOG MITSUE 12-4-71-3	0615	778001	20	00	000	001				508000
00	02	05	07	10	3	0		0615	778001	20	00	000	001			64	308000
00	04	05	07	10	3	0		0615	778001	20	00	000	001			64	308000
00	10	05	07	10	3	0	IMP MITSUE 10-5GI-71-3	0615	778001	20	00	000	001			64	408000
00	12	05	07	10	3	0		0615	778001	20	00	000	001			64	308000
00	02	06	07	10	3	0		0615	778001	20	00	000	001			64	308000
00	06	06	07	10	3	0	CHEVRON MGSU #1 6-6-71-3	0615	778001	20	00	000	001			64	108004
00	10	06	07	10	3	0	CALSTAN SOBC MITSUE 10-6-71-3	0615	778001	20	00	000	001			64	408000
00	12	06	07	10	3	0		0615	778001	20	00	000	001			64	308000
00	02	07	07	10	3	0		0615	778001	20	00	000	001			64	308000
00	04	07	07	10	3	0	CHEVRON SOBC MITSUE 4-7-71-3	0615	778001	20	00	000	001			64	108004
00	02	08	07	10	3	0	IMP MITSUE 2-8G1-71-3	0615	778001	20	00	000	001			64	108000
00	04	08	07	10	3	0		0615	778001	20	00	000	001			64	308000
00	04	09	07	10	3	0		0615	778001	20	00	000	001			64	108004
00	04	09	07	10	3	2	WHITEHALL ET AL MITSUE 4-9-71-3	0615	778001	20	00	000	001				508000
00	02	18	07	10	3	0		0615	778001	20	00	000	001			64	308000
00	04	18	07	10	3	0	CHEVRON MGSU MITSUE 4-18-71-3	0615	778001	20	00	000	001			64	108005
00	10	18	07	10	3	0	BERK HOME ET AL MITSUE 10-18-71-3	0615	778001	20	00	000	001			64	108000
00	12	18	07	10	3	0	BERK HOME ET AL MITSUE 12-18-71-3	0615	778001	20	00	000	001			64	108004
00	12	18	07	10	3	2	BERK HOME ET AL MITSUE 12-18-71-3	0615	778001	20	00	000	001				208000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

DEFINITION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JAN 1994	045

EFFECTIVE DATE	OPER NO
01 JAN 1994	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	03	19	07	1	03	50		0615	778001	20	00	000	001				308000
00	04	19	07	1	03	50	CHEVRON MGSU#1 MITSUE 4-19-71-3	0615	778001	20	00	000	001			64	108004
00	05	19	07	1	03	50		0615	778001	20	00	000	001				308000
00	06	19	07	1	03	50		0615	778001	20	00	000	001				308000
00	12	29	07	1	03	50	WHITEHALL ET AL MITSUE 12-29-71-3	0615	778001	20	00	000	000				508000
00	12	29	07	1	03	52	WHITEHALL ET AL MITSUE 12-29-71-3	0615	778001	20	00	000	000			64	108000
00	02	30	07	1	03	50	HOME ALMINEX MITSUE 2-30-71-3	0615	778001	20	00	000	001			64	108000
00	04	30	07	1	03	50		0615	778001	20	00	000	001			64	308000
00	10	30	07	1	03	50	CHEVRON MGSU 1 MITSUE 10-30-71-3	0615	778001	20	00	000	001			64	408000
00	02	01	07	1	04	50	SOBC CALSTAN HONDO 2-1-71-4	0615	778001	20	00	000	001			64	108004
00	04	01	07	1	04	50		0615	778001	20	00	000	001			64	308000
00	10	01	07	1	04	50	CALSTAN HONDO 10-1-71-4	0615	778001	20	00	000	001			64	108005
00	12	01	07	1	04	50	CALSTAN SOBC HONDO 12-1-71-4	0615	778001	20	00	000	001			64	108005
00	06	05	07	1	04	50	MOBIL MITSUE 6-5-71-4	0615	778001	20	00	000	001			64	108005
00	02	07	07	1	04	50		0615	778001	20	00	000	001			64	308000
00	12	07	07	1	04	50		0615	778001	20	00	000	001			64	308000
00	04	08	07	1	04	50	IOD MITSUE 4-8G1-71-4	0615	778001	20	00	000	001			64	108004
00	16	11	07	1	04	50	CHEVRON MGSU 1 MITSUE 16-11-71-4	0615	778001	20	00	000	001			64	108000
00	02	12	07	1	04	50		0615	778001	20	00	000	001			64	308000
00	04	12	07	1	04	50		0615	778001	20	00	000	001			64	308000
00	10	12	07	1	04	50	SUN MITSUE IN 10-12-71-4	0615	778001	20	00	000	001			64	408000
00	12	12	07	1	04	50		0615	778001	20	00	000	001			64	308000
00	02	13	07	1	04	50	CHEVRON MGSU 1 MITSUE 2-13-71-4	0615	778001	20	00	000	001			64	108000
00	04	13	07	1	04	50		0615	778001	20	00	000	001			64	308000
00	10	13	07	1	04	50	SOBC MITSUE 10-13-71-4	0615	778001	20	00	000	001			64	408000
00	11	13	07	1	04	50	CHEVRON MGSU 1 MITSUE 11-13-71-4	0615	778001	20	00	000	001			64	108000
00	02	14	07	1	04	50	HOME ALMINEX MITSUE 2-14-71-4	0615	778001	20	00	000	001			64	108004
00	10	14	07	1	04	50		0615	778001	20	00	000	001			64	308000
00	04	18	07	1	04	50	DECALTA ET AL MITSUE 4-18-71-4	0615	778001	20	00	000	001			64	108000
00	12	18	07	1	04	50		0615	778001	20	00	000	001			64	308000
00	04	19	07	1	04	50	CALSTAN SOBC MITSUE 4-19-71-4	0615	778001	20	00	000	001			64	108005
00	01	24	07	1	04	50	CHEVRON MGSU 1 MITSUE 1-24-71-4	0615	778001	20	00	000	001			64	108000
00	03	24	07	1	04	50	CHEVRON MGSU 1 MITSUE 3-24-71-4	0615	778001	20	00	000	001			64	408005
00	04	26	07	1	04	50		0615	778001	20	00	000	001			64	308000
00	12	26	07	1	04	50	DECALTA ETAL MITSUE 12-26-71-4	0615	778001	20	00	000	001			64	408000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JAN 1994	045

EFFECTIVE DATE	OPER NO
01 JAN 1994	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	33	07	10	4	5	0 CALSTAN SOBC MITSUE 2-33-71-4	0615	778001	20	00	000	001			64	408000
00	04	33	07	10	4	5	0 CHEVRON MGSU 1 MITSUE 4-33-71-4	0615	778001	20	00	000	001			64	408000
00	10	33	07	10	4	5	0 UNION APACHE MITSUE 10-33-71-4	0615	778001	20	00	000	001			64	108000
00	12	33	07	10	4	5	2 CALSTAN SOBC MITSUE 12-33-71-4	0615	778001	20	00	000	001			64	108000
00	02	34	07	10	4	5	0 IOE MITSUE 2-34GI-71-4	0615	778001	20	00	000	001			32	108000
00	04	34	07	10	4	5	0 DECALTA ET AL MITSUE 4-34-71-4	0615	778001	20	00	000	001			64	408000
00	07	34	07	10	4	5	0	0615	778001	20	00	000	001			32	108004
00	10	34	07	10	4	5	0 CHEVRON MGSU#1 MITSUE 10-34-71-4	0615	778001	20	00	000	001			64	108000
02	12	34	07	10	4	5	0 CHEVRON MGSU 1 MITSUE A12-34-71-4	0615	778001	20	00	000	001			64	108000
00	02	35	07	10	4	5	0	0615	778001	20	00	000	001			64	108000
00	04	35	07	10	4	5	0 CHEVRON MGSU #1 MITSUE 4-35-71-4	0615	778001	20	00	000	001			64	108000
00	12	35	07	10	4	5	0	0615	778001	20	00	000	001			64	408000
00	16	12	07	10	5	5	0 CALSTAN SOBC MITSUE 16-12-71-5	0615	778001	20	00	000	001			64	108004
00	02	13	07	10	5	5	0	0615	778001	20	00	000	001			64	308000
00	10	13	07	10	5	5	0 SUN L MITSUE 10-13-71-5	0615	778001	20	00	000	001			64	108004
00	12	13	07	10	5	5	0	0615	778001	20	00	000	001			64	308000
00	02	24	07	10	5	5	0	0615	778001	20	00	000	001			64	308000
00	04	24	07	10	5	5	0 CHEVRON MITSUE IN 4-24-71-5	0615	778001	20	00	000	001			64	408005
00	12	24	07	10	5	5	0	0615	778001	20	00	000	001			64	308000
00	04	25	07	10	5	5	0	0615	778001	20	00	000	001			64	308000
00	02	26	07	10	5	5	0	0615	778001	20	00	000	001			64	308000
00	16	34	07	10	5	5	0 CALSTAN SOBC MITSUE 16-34-71-5	0615	778001	20	00	000	001				408000
00	04	19	07	20	3	5	0 DECALTA AMAX MITSUE 4-19-72-3	0615	778001	20	00	000	001			64	108004
00	02	03	07	20	4	5	0 CHEVRON MGSU#7 MITSUE 2-3-72-4	0615	778001	20	00	000	001			64	108000
00	04	03	07	20	4	5	0 CALSTAN SOBC MITSUE 4-3-72-4	0615	778001	20	00	000	001			64	108000
00	11	03	07	20	4	5	0	0615	778001	20	00	000	001				408000
00	04	12	07	20	4	5	0 MOBIL SOBC MITSUE 4-12-72-4	0615	778001	20	00	000	001			64	108005
00	12	12	07	20	4	5	0	0615	778001	20	00	000	001			64	308000
00	02	13	07	20	4	5	0 DECALTA ETAL MITSUE 2-13-72-4	0615	778001	20	00	000	001			64	108004
00	04	13	07	20	4	5	0	0615	778001	20	00	000	001			64	308000
00	10	13	07	20	4	5	0 AMAX MITSUE 10-13-72-4	0615	778001	20	00	000	001			64	108000
02	12	13	07	20	4	5	0 MOBIL SOBC MITSUE A12-13-72-4	0615	778001	20	00	000	001			64	408000
00	02	14	07	20	4	5	0	0615	778001	20	00	000	001			64	308000
00	03	14	07	20	4	5	0 CHEVRON MGSU #1 MITSUE 3-14-72-4	0615	778001	20	00	000	001			64	108000
00	10	14	07	20	4	5	0	0615	778001	20	00	000	001			64	308000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JAN 1994	045

EFFECTIVE DATE	OPER NO
01 JAN 1994	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	14	07	20	4	50	CHEVRON MGSU#1 MITSUE 12-14-72-4	0615	778001	20	00	000	001			64	108000
00	02	15	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	04	15	07	20	4	50	CHEVRON MGSU 1 MITSUE 4-15-72-4	0615	778001	20	00	000	001			64	408000
00	10	15	07	20	4	50	MOBIL SOBC MITSUE 10-15-72-4	0615	778001	20	00	000	001			64	108000
00	14	15	07	20	4	50	CHEVRON MGSU #1 MITSUE 14-15-72-4	0615	778001	20	00	000	001			64	108000
00	10	16	07	20	4	50	CALSTAN MITSUE 10-16-72-4	0615	778001	20	00	000	001			64	408000
00	12	16	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	09	17	07	20	4	50		0615	778001	20	00	000	001			64	108000
00	12	18	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	16	18	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	02	19	07	20	4	50	CHEVRON MGSU #1 MITSUE 2-19-72-4	0615	778001	20	00	000	001			64	108004
00	04	19	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	10	19	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	13	19	07	20	4	50	CHEVRON MGSU#1 MITSUE 13-19-72-4	0615	778001	20	00	000	001				408004
00	13	19	07	20	4	52	CHEVRON MGSU#1 MITSUE 13-19-72-4	0615	778001	20	00	000	001			64	108000
00	02	20	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	04	20	07	20	4	50	CHEVRON MGSU #1 MITSUE 4-20-72-4	0615	778001	20	00	000	001			64	408000
00	10	20	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	12	20	07	20	4	50	CHEVRON MGSU 1 MITSUE 12-20-72-4	0615	778001	20	00	000	001			64	108004
00	02	21	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	04	21	07	20	4	50	MOBIL MITSUE 4-21-72-4	0615	778001	20	00	000	001			64	108000
00	10	21	07	20	4	50	MOBIL MITSUE 10-21-72-4	0615	778001	20	00	000	001			64	408000
00	12	21	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	01	22	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	02	22	07	20	4	50		0615	778001	20	00	000	001				308000
00	05	22	07	20	4	50	CHEVRON MGSU#1 MITSUE 5-22-72-4	0615	778001	20	00	000	001			64	108000
00	07	22	07	20	4	50		0615	778001	20	00	000	001				308000
00	08	22	07	20	4	50		0615	778001	20	00	000	001				308000
00	02	23	07	20	4	50	CHEVRON MGSU #1 MITSUE 2-23-72-4	0615	778001	20	00	000	001			64	108000
00	04	23	07	20	4	50	TEXACO MITSUE 4-23-72-4	0615	778001	20	00	000	001			64	408000
00	10	23	07	20	4	50	CHEVRON MGSU BATTERY 10-23-72-4	0615	778001	20	00	000	001			64	108000
00	02	24	07	20	4	50	BA ET AL MITSUE 2-24-72-4	0615	778001	20	00	000	001			64	108004
00	04	24	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	10	24	07	20	4	50	BA ET AL MITSUE 10-24-72-4	0615	778001	20	00	000	001			64	108004
00	12	24	07	20	4	50	CHEVRON MGSU 1 MITSUE 12-24-72-4	0615	778001	20	00	000	001			64	108005

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONTINUATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JAN 1994	045

EFFECTIVE DATE	OPER NO
01 JAN 1994	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	01	25	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	02	25	07	20	4	50		0615	778001	20	00	000	001				308000
00	04	25	07	20	4	50	BA ET AL MITSUE 4-25-72-4	0615	778001	20	00	000	001			64	408000
00	07	25	07	20	4	50		0615	778001	20	00	000	001				308000
00	08	25	07	20	4	50		0615	778001	20	00	000	001				308000
00	11	25	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	12	25	07	20	4	50		0615	778001	20	00	000	001				308000
00	13	25	07	20	4	50		0615	778001	20	00	000	001				308000
00	14	25	07	20	4	50		0615	778001	20	00	000	001				308000
00	02	26	07	20	4	50		0615	778001	20	00	000	001			64	108000
00	09	26	07	20	4	50		0615	778001	20	00	000	001			64	408000
00	04	27	07	20	4	50		0615	778001	20	00	000	001			64	108004
00	01	28	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	02	28	07	20	4	50		0615	778001	20	00	000	001				308000
00	03	28	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	04	28	07	20	4	50		0615	778001	20	00	000	001				308000
00	05	28	07	20	4	50		0615	778001	20	00	000	001				308000
00	06	28	07	20	4	50		0615	778001	20	00	000	001				308000
00	07	28	07	20	4	50		0615	778001	20	00	000	001				308000
00	08	28	07	20	4	50		0615	778001	20	00	000	001				308000
00	11	28	07	20	4	50		0615	778001	20	00	000	001				308000
00	12	28	07	20	4	50	COTTON ET AL MITSUE 12-28-72-4	0615	778001	20	00	000	001			64	108000
00	13	28	07	20	4	50		0615	778001	20	00	000	001				308000
00	14	28	07	20	4	50		0615	778001	20	00	000	001				308000
00	02	29	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	04	29	07	20	4	50	CALSTAN MITSUE 4-29-72-4	0615	778001	20	00	000	001			64	108005
00	10	29	07	20	4	50	CHEVRON MITSUE IN 10-29-72-4	0615	778001	20	00	000	001			64	408000
00	13	29	07	20	4	50	CHEVRON MGSU #1 13-29-72-4	0615	778001	20	00	000	001			64	108000
00	02	30	07	20	4	50	CHEVRON MGSU #1 MITSUE 2-30-72-4	0615	778001	20	00	000	001			64	108000
00	05	30	07	20	4	50	CHEVRON MGSU #1 MITSUE 5-30-72-4	0615	778001	20	00	000	001			64	408000
00	12	30	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	15	30	07	20	4	50	CHEVRON MGSU #1 MITSUE 15-30-72-4	0615	778001	20	00	000	001			64	108000
00	02	31	07	20	4	50		0615	778001	20	00	000	001			64	108000
00	04	31	07	20	4	50	CHEVRON MGSU 1 MITSUE 4-31-72-4	0615	778001	20	00	000	001			64	108000
00	10	31	07	20	4	50	CALSTAN MITSUE 10-31-72-4	0615	778001	20	00	000	001			64	108000

B06A 88 14

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JAN 1994	045

EFFECTIVE DATE	OPER NO
01 JAN 1994	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	31	07	20	45	0	CHEVRON MGSU#1 MITSUE 12-31-72-4	0615	778001	20	00	000	001			64	408004
00	02	32	07	20	45	0	CHEVRON MGSU #1 MITSUE 2-32-72-4	0615	778001	20	00	000	001			64	108004
00	05	32	07	20	45	0	CHEVRON MGSU#1 MITSUE 5-32-72-4	0615	778001	20	00	000	001			64	108004
00	10	32	07	20	45	0	SOBC MITSUE 10-32-72-4	0615	778001	20	00	000	001			64	108000
00	12	32	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	03	33	07	20	45	0		0615	778001	20	00	000	001				308000
00	04	33	07	20	45	0	CHEVRON MSGU#1 MITSUE	0615	778001	20	00	000	001			64	108000
00	05	33	07	20	45	0		0615	778001	20	00	000	001				308000
00	06	33	07	20	45	0		0615	778001	20	00	000	001				308000
00	12	33	07	20	45	0	SECURITY MITSUE 12-33-72-4	0615	778001	20	00	000	001			64	108000
00	04	02	07	20	55	0		0615	778001	20	00	000	001			64	308000
00	10	13	07	20	55	0		0615	778001	20	00	000	001			64	308000
00	16	21	07	20	55	0	CHIEFCO BLUECRN MITSUE 16-21-72-5	0615	778001	20	00	000	001			64	108000
00	12	22	07	20	55	0		0615	778001	20	00	000	001			64	308000
00	02	24	07	20	55	0	SOBC MITSUE 2-24-72-5	0615	778001	20	00	000	001			64	108004
00	10	24	07	20	55	0		0615	778001	20	00	000	001			64	308000
00	12	24	07	20	55	0		0615	778001	20	00	000	001			64	308000
00	01	25	07	20	55	0		0615	778001	20	00	000	001			64	408000
00	04	25	07	20	55	0		0615	778001	20	00	000	001			64	308000
00	10	25	07	20	55	0	CALSTAN MITSUE 10-25-72-5	0615	778001	20	00	000	001			64	108000
00	13	25	07	20	55	0	CHEVRON MGSU #1 MITSUE 13-25-72-5	0615	778001	20	00	000	001			64	108000
00	04	27	07	20	55	0		0615	778001	20	00	000	001			64	308000
00	02	28	07	20	55	0		0615	778001	20	00	000	001			64	308000
00	02	36	07	20	55	0	CHEVRON MGS#1 MITSUE 2-36-72-5	0615	778001	20	00	000	001			64	108000
00	04	36	07	20	55	0	CHEVRON MGSU#1 MITSUE 4-36-72-5	0615	778001	20	00	000	001			64	408000
00	10	36	07	20	55	0	CALSTAN MITSUE 10-36-72-5	0615	778001	20	00	000	001			64	108000
00	12	36	07	20	55	0	CHEVRON MGSU 1 MITSUE 12-36-72-5	0615	778001	20	00	000	001			64	108000
00	11	04	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	12	04	07	30	45	0		0615	778001	20	00	000	001				308000
00	13	04	07	30	45	0		0615	778001	20	00	000	001				308000
00	14	04	07	30	45	0		0615	778001	20	00	000	001				308000
00	04	05	07	30	45	0	CHEVRON MGSU #1 MITSUE 4-5-73-4	0615	778001	20	00	000	001			64	408000
00	10	05	07	30	45	0	CHEVRON SOBC MITSUE 10-5-73-4	0615	778001	20	00	000	001			64	108004
00	12	05	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	02	06	07	30	45	0		0615	778001	20	00	000	001			64	308000

806A 88 14

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FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JAN 1994	045

EFFECTIVE DATE	OPER NO
01 JAN 1994	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3 DAY)	BASIC WELL RATE TOTAL (M^3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	03	06	07	30	4	50		0615	778001	20	00	000	001			64	108000
00	04	06	07	30	4	50		0615	778001	20	00	000	001				308000
00	05	06	07	30	4	50		0615	778001	20	00	000	001				308000
00	06	06	07	30	4	50		0615	778001	20	00	000	001				308000
00	10	06	07	30	4	50	IOE SYLVIA 10-6-73-4	0615	778001	20	00	000	001			64	108000
00	11	06	07	30	4	50		0615	778001	20	00	000	001			64	308000
00	12	06	07	30	4	50		0615	778001	20	00	000	001				108000
00	13	06	07	30	4	50		0615	778001	20	00	000	001				308000
00	14	06	07	30	4	50		0615	778001	20	00	000	001				308000
00	02	07	07	30	4	50	CHEVRON MGSU 1 MITSUE 2-7-73-4	0615	778001	20	00	000	001			64	108000
00	04	07	07	30	4	50	CHEVRON MGSU I MITSUE 4-7-73-4	0615	778001	20	00	000	001			64	108000
00	10	07	07	30	4	50	CHEVRON MGSU 1 MITSUE 10-7-73-4	0615	778001	20	00	000	001			64	408000
00	12	07	07	30	4	50	IOE MITSUE 12-7GL-73-4	0615	778001	20	00	000	001			64	108000
00	02	08	07	30	4	50	CHEVRON MGSU 1 MITSUE 2-8-73-4	0615	778001	20	00	000	001			64	108000
00	04	08	07	30	4	50	CHEVRON MGSU 1 MITSUE 4-8-73-4	0615	778001	20	00	000	001			64	408000
00	10	08	07	30	4	50		0615	778001	20	00	000	000			64	408000
00	12	08	07	30	4	50	IOE MITSUE 12-8GI-73-4	0615	778001	20	00	000	001			64	108000
00	02	09	07	30	4	50	CHEVRON SOBC MITSUE 2-9-73-4	0615	778001	20	00	000	001			64	408000
00	03	09	07	30	4	50		0615	778001	20	00	000	001			64	308000
00	04	09	07	30	4	50		0615	778001	20	00	000	001				308000
00	05	09	07	30	4	50		0615	778001	20	00	000	001				308000
00	06	09	07	30	4	50		0615	778001	20	00	000	001				308000
00	09	09	07	30	4	50		0615	778001	20	00	000	001			64	308000
00	10	09	07	30	4	50		0615	778001	20	00	000	001				308000
00	12	09	07	30	4	50	CHEVRON MGSU I MITSUE 12-9-73-4	0615	778001	20	00	000	001			64	108000
00	15	09	07	30	4	50		0615	778001	20	00	000	001				308000
00	16	09	07	30	4	50		0615	778001	20	00	000	001				308000
00	09	10	07	30	4	50		0615	778001	20	00	000	001			64	308000
00	10	10	07	30	4	50		0615	778001	20	00	000	001				308000
00	15	10	07	30	4	50		0615	778001	20	00	000	001				308000
00	16	10	07	30	4	50		0615	778001	20	00	000	001				308000
00	13	11	07	30	4	50	IOE MITSUE 13-11-73-4	0615	778001	20	00	000	001			64	108004
00	01	14	07	30	4	50		0615	778001	20	00	000	001			64	308000
00	02	14	07	30	4	50		0615	778001	20	00	000	001				308000
00	03	14	07	30	4	50		0615	778001	20	00	000	001			64	308000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JAN 1994	045

EFFECTIVE DATE	OPER NO
01 JAN 1994	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M³	BASIC WELL RATE TOTAL M³ DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	14	07	30	45	0		0615	778001	20	00	000	001				308000
00	05	14	07	30	45	0		0615	778001	20	00	000	001				308000
00	06	14	07	30	45	0		0615	778001	20	00	000	001				308000
00	07	14	07	30	45	0		0615	778001	20	00	000	001				308000
00	08	14	07	30	45	0		0615	778001	20	00	000	001				308000
00	10	14	07	30	45	0	IOE MITSUE 10-14-73-4W5	0615	778001	20	00	000	001			64	108000
00	12	14	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	01	15	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	02	15	07	30	45	0		0615	778001	20	00	000	001				308000
00	03	15	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	04	15	07	30	45	0		0615	778001	20	00	000	001				308000
00	05	15	07	30	45	0		0615	778001	20	00	000	001				308000
00	06	15	07	30	45	0		0615	778001	20	00	000	001				308000
00	07	15	07	30	45	0		0615	778001	20	00	000	001				308000
00	08	15	07	30	45	0		0615	778001	20	00	000	001				308000
00	10	15	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	12	15	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	02	16	07	30	45	0	IOE MITSUE 2-16-73-4	0615	778001	20	00	000	001			64	108004
00	04	16	07	30	45	0	CHEVRON MGSU 1 MITSUE 4-16-73-4	0615	778001	20	00	000	001			64	108000
00	10	16	07	30	45	0	CHEVRON MGSU 1 MITSUE 10-16-73-4	0615	778001	20	00	000	001			64	108000
00	12	16	07	30	45	0	CHEVRON MGSU 1 MITSUE 12-16-73-4	0615	778001	20	00	000	001			64	108004
00	03	17	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	04	17	07	30	45	0		0615	778001	20	00	000	001				408000
00	05	17	07	30	45	0		0615	778001	20	00	000	001				308000
00	06	17	07	30	45	0		0615	778001	20	00	000	001				308000
00	07	17	07	30	45	0	CHEVRON MGSU #1 MITSUE 7-17-73-4	0615	778001	20	00	000	001			64	108000
00	02	18	07	30	45	0	CHEVRON MGSU 1 MITSUE 2-18-73-4	0615	778001	20	00	000	001			64	108000
00	04	18	07	30	45	0	CHEVRON MGSU I MITSUE 4-18-73-4	0615	778001	20	00	000	001			64	108000
00	09	18	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	10	18	07	30	45	0		0615	778001	20	00	000	001				308000
00	11	18	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	12	18	07	30	45	0		0615	778001	20	00	000	001				308000
00	13	18	07	30	45	0		0615	778001	20	00	000	001				308000
00	14	18	07	30	45	0		0615	778001	20	00	000	001				308000
00	15	18	07	30	45	0		0615	778001	20	00	000	001				308000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JAN 1994	045

EFFECTIVE DATE	OPER NO
01 JAN 1994	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	16	18	07	30	45	0		0615	778001	20	00	000	001				308000
00	02	19	07	30	45	0	IOE SYLVIA 2-19GI-73-4	0615	778001	20	00	000	001			64	108000
00	03	19	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	04	19	07	30	45	0		0615	778001	20	00	000	001				308000
00	05	19	07	30	45	0		0615	778001	20	00	000	001				308000
00	06	19	07	30	45	0		0615	778001	20	00	000	001				308000
00	09	19	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	10	19	07	30	45	0		0615	778001	20	00	000	001				308000
00	11	19	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	12	19	07	30	45	0		0615	778001	20	00	000	001				308000
00	13	19	07	30	45	0		0615	778001	20	00	000	001				108000
00	14	19	07	30	45	0		0615	778001	20	00	000	001				308000
00	15	19	07	30	45	0		0615	778001	20	00	000	001				308000
00	16	19	07	30	45	0		0615	778001	20	00	000	001				308000
00	11	20	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	12	20	07	30	45	0		0615	778001	20	00	000	001				308000
00	13	20	07	30	45	0		0615	778001	20	00	000	001				308000
00	14	20	07	30	45	0		0615	778001	20	00	000	001				108000
00	02	21	07	30	45	0		0615	778001	20	00	000	001			64	108000
00	04	21	07	30	45	0		0615	778001	20	00	000	001				408000
00	10	21	07	30	45	0	IOE MITSUE 10-21GI-73-4	0615	778001	20	00	000	001			64	108000
00	11	21	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	12	21	07	30	45	0		0615	778001	20	00	000	001				308000
00	13	21	07	30	45	0		0615	778001	20	00	000	001				308000
00	14	21	07	30	45	0		0615	778001	20	00	000	001				308000
00	02	22	07	30	45	0	IOE MITSUE 2-22GL-73-4	0615	778001	20	00	000	001			64	408000
00	04	22	07	30	45	0	CHEVRON MGSU 1 MITSUE 4-22-73-4	0615	778001	20	00	000	001			64	108000
00	12	22	07	30	45	0	CHEVRON MGSU 1 MITSUE 12-22-73-4	0615	778001	20	00	000	001			64	108004
00	01	29	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	02	29	07	30	45	0		0615	778001	20	00	000	001				308000
00	03	29	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	04	29	07	30	45	0		0615	778001	20	00	000	001				308000
00	05	29	07	30	45	0		0615	778001	20	00	000	001				308000
00	06	29	07	30	45	0		0615	778001	20	00	000	001				308000
00	07	29	07	30	45	0		0615	778001	20	00	000	001				308000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JAN 1994	045

EFFECTIVE DATE	OPER NO
01 JAN 1994	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	08	29	07	30	45	0		0615	778001	20	00	000	001				308000
00	10	29	07	30	45	0	IOE MITSUE 10-29-73-4	0615	778001	20	00	000	001			64	108000
00	11	29	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	12	29	07	30	45	0		0615	778001	20	00	000	001				308000
00	13	29	07	30	45	0		0615	778001	20	00	000	001				308000
00	14	29	07	30	45	0		0615	778001	20	00	000	001				308000
00	02	30	07	30	45	0	IMP MITSUE 2-30GL-73-4	0615	778001	20	00	000	001			64	108000
00	04	30	07	30	45	0	CHEVRON MGSU #1 MITSUE 4-30-73-4	0615	778001	20	00	000	001			64	108000
00	10	30	07	30	45	0	CHEVRON MGSU #1 MITSUE 10-30	0615	778001	20	00	000	001			64	108000
00	12	30	07	30	45	0	CHEVRON MGSU #1 MITSUE 12-30	0615	778001	20	00	000	001			64	108004
00	02	31	07	30	45	0	IOE MITSUE 2-31GL-73-4	0615	778001	20	00	000	001			64	408000
00	03	31	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	04	31	07	30	45	0		0615	778001	20	00	000	001				308000
00	05	31	07	30	45	0		0615	778001	20	00	000	001				308000
00	06	31	07	30	45	0		0615	778001	20	00	000	001				308000
00	10	31	07	30	45	0	CHEVRON MGSU#1 MITSUE 10-31-73-4	0615	778001	20	00	000	001			64	108004
00	04	32	07	30	45	0	CHEVRON MGSU 1 MITSUE 4-32-73-4	0615	778001	20	00	000	001			64	108000
00	12	32	07	30	45	0	IOE MITSUE 12-32GL-73-4	0615	778001	20	00	000	001			64	108004
00	01	01	07	30	55	0	CHEVRON MGSU 1 MITSUE 1-1-73-5	0615	778001	20	00	000	001			64	108000
00	04	01	07	30	55	0	CHEVRON MGSU I MITSUE 4-1-73-5	0615	778001	20	00	000	001			64	408000
00	09	01	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	10	01	07	30	55	0		0615	778001	20	00	000	001				108000
00	15	01	07	30	55	0		0615	778001	20	00	000	001				308000
00	16	01	07	30	55	0		0615	778001	20	00	000	001				308000
00	10	07	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	10	09	07	30	55	0		0615	778001	20	00	000	001			64	108000
00	04	12	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	08	12	07	30	55	0	CHEVRON MGSU 1 MITSUE 8-12-73-5	0615	778001	20	00	000	001			64	108000
00	09	12	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	10	12	07	30	55	0		0615	778001	20	00	000	001				308000
00	13	12	07	30	55	0	CHEVRON MGSU 1 MITSUE 13-12-73-5	0615	778001	20	00	000	001			64	408000
00	15	12	07	30	55	0		0615	778001	20	00	000	001				308000
00	16	12	07	30	55	0		0615	778001	20	00	000	001				308000
00	02	13	07	30	55	0	CHEVRON MGSU#1 MITSUE 2-13-73-5	0615	778001	20	00	000	001			64	408000
00	04	13	07	30	55	0		0615	778001	20	00	000	001			64	308000

B06A 88 14

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GENERALIZATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JAN 1994	045

EFFECTIVE DATE	OPER NO
01 JAN 1994	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	09	13	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	10	13	07	30	55	0		0615	778001	20	00	000	001				308000
00	12	13	07	30	55	0	IOE SYLVIA 12-13GI-73-5	0615	778001	20	00	000	001			64	108004
00	15	13	07	30	55	0		0615	778001	20	00	000	001				308000
00	16	13	07	30	55	0		0615	778001	20	00	000	001				308000
00	02	14	07	30	55	0	CHEVRON MGSU 1 MITSUE 2-14-73-5	0615	778001	20	00	000	001			64	408000
00	04	14	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	10	14	07	30	55	0	CHEVRON MGSU 1 MITSUE 10-14-73-5	0615	778001	20	00	000	001			64	108004
00	12	14	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	02	15	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	04	15	07	30	55	0		0615	778001	20	00	000	001			64	108000
00	10	15	07	30	55	0	HB MITSUE 10-15-73-5	0615	778001	20	00	000	001			64	108005
00	12	15	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	02	16	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	04	16	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	09	16	07	30	55	0	CHEVRON MGSU #1 9-16-73-5	0615	778001	20	00	000	001			64	108000
00	11	16	07	30	55	0	CHEVRON MGSU #1 11-16-73-5	0615	778001	20	00	000	001			64	408000
00	02	17	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	02	18	07	30	55	0	IOE SYLVIA 2-18GI-73-5	0615	778001	20	00	000	001			64	108004
00	04	20	07	30	55	0	IOE SYLVIA 4-20-73-5	0615	778001	20	00	000	001			64	408000
00	09	20	07	30	55	0		0615	778001	20	00	000	001			64	408000
00	10	20	07	30	55	0		0615	778001	20	00	000	001				308000
00	15	20	07	30	55	0		0615	778001	20	00	000	001				308000
00	16	20	07	30	55	0		0615	778001	20	00	000	001				308000
00	02	21	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	02	22	07	30	55	0	CHEVRON MGSU 1 MITSUE 2-22-73-5	0615	778001	20	00	000	001			64	108000
00	04	22	07	30	55	0	IOE SYLVIA 4-22-73-5	0615	778001	20	00	000	001			64	108004
00	09	22	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	10	22	07	30	55	0		0615	778001	20	00	000	001				308000
00	11	22	07	30	55	0	CHEVRON MGSU 1 MITSUE 11-22-73-5	0615	778001	20	00	000	001			64	108000
00	15	22	07	30	55	0		0615	778001	20	00	000	001				308000
00	16	22	07	30	55	0		0615	778001	20	00	000	001				308000
00	02	23	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	04	23	07	30	55	0	IOE MITSUE 4-23GI-73-5	0615	778001	20	00	000	001			64	108000
00	12	23	07	30	55	0	SKYWEST ET AL MITSUE 12-23-73-5	0615	778001	20	00	000	001			64	108000

B06A 88 14

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JAN 1994	045

EFFECTIVE DATE	OPER NO
01 JAN 1994	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX LSD SEC TWP RGE M E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS (1 2 3 4 5 6)
00024073055 0	IMP IOE MITSUE IN 2-24GI-73-5	0615	778001	20	00	000	001			64	108004
00024073055 0		0615	778001	20	00	000	001			64	308000
00124073055 0		0615	778001	20	00	000	001			64	308000
00025073055 0		0615	778001	20	00	000	001			64	308000
00025073055 0	DECALTA ET AL MITSUE 4-25-73-5	0615	778001	20	00	000	001			64	108000
00125073055 0	DECALTA ET AL MITSUE 10-25-73-5	0615	778001	20	00	000	001			64	108000
00027073055 0	CHEVRON MGSU 1 MITSUE 4-27-73-5	0615	778001	20	00	000	001			64	408000
00127073055 0	CHEVRON MGSU 1 MITSUE 12-27-73-5	0615	778001	20	00	000	001			64	108000
00028073055 0		0615	778001	20	00	000	001			64	308000
00028073055 0		0615	778001	20	00	000	001			64	308000
00028073055 0		0615	778001	20	00	000	001				108000
00028073055 0		0615	778001	20	00	000	001				308000
00028073055 0		0615	778001	20	00	000	001				308000
00128073055 0	IOE MITSUE 10-28-73-5	0615	778001	20	00	000	001			64	108000
00128073055 0	CHEVRON MGSU MITSUE 12-28-73-5	0615	778001	20	00	000	001			64	108004
00431073055 0	IMP MITSUE 4-31G1-73-5	0615	778001	20	00	000	001			64	408005
00731073055 0		0615	778001	20	00	000	001			64	408000
00131073055 0		0615	778001	20	00	000	001			64	308000
00131073055 0	CHEVRON MGSU 1 MITSUE 16-31	0615	778001	20	00	000	001			64	108005
00132073055 0	IOE MITSUE 12-32G1-73-5	0615	778001	20	00	000	001			64	108004
00234073055 0	CHEVRON MGSU 1 MITSUE 2-34-73-5	0615	778001	20	00	000	001			64	108000
00434073055 0	CHEVRON MGSU 1 MITSUE 4-34-73-5	0615	778001	20	00	000	001			64	408000
00134073055 0	CHEVRON MGSU#1 MITSUE 10-34-73-5	0615	778001	20	00	000	001			64	408000
00134073055 0	CHEVRON MGSU 1 MITSUE 12-34-73-5	0615	778001	20	00	000	001			64	108000
00435073055 0	IOE MITSUE 4-35-73-5	0615	778001	20	00	000	001			64	108004
00136073065 0		0615	778001	20	00	000	001			64	308000
00203074055 0	IOE MITSUE 2-3GI-74-5	0615	778001	20	00	000	001			64	108000
00403074055 0	CHEVRON MGSU 1 MITSUE 4-3-74-5	0615	778001	20	00	000	001			64	108000
00123074055 0		0615	778001	20	00	000	001			64	308000
00104074055 0	IOE MITSUE 10-4GL-74-5	0615	778001	20	00	000	001			64	408000
00104074055 0		0615	778001	20	00	000	001			64	308000
00204074055 0		0615	778001	20	00	000	001				308000
00304074055 0		0615	778001	20	00	000	001				308000
00404074055 0		0615	778001	20	00	000	001				108000
00105074055 0	IMP MITSUE 10-5-74-5	0615	778001	20	00	000	001			64	108004

BUGA 88 14

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JAN 1994	045

EFFECTIVE DATE	OPER NO
01 JAN 1994	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	06	07	40	55	0	DENISON MITSUE 2-6-74-5	0615	778001	20	00	000	001			64	108004
00	04	06	07	40	55	0		0615	778001	20	00	000	001			64	408000
00	10	06	07	40	55	0	CHEVRON MGSU 1 MITSUE 10-6-74-5	0615	778001	20	00	000	001			64	108000
00	02	09	07	40	55	0		0615	778001	20	00	000	001			64	308000
00	04	10	07	40	55	0	IOE MITSUE 4-10GI-74-5	0615	778001	20	00	000	001			64	108000
00	02	17	07	40	55	0	HUBER ET AL MITSUE 2-17-74-5	0615	778001	20	00	000	001			64	108004
00	04	17	07	40	55	0		0615	778001	20	00	000	001			64	308000
00	10	17	07	40	55	0	HUBER ET AL MITSUE 10-17-74-5	0615	778001	20	00	000	001			64	108004
00	13	17	07	40	55	0	CHEVRON MGSU 1 MITSUE 13-17-74-5	0615	778001	20	00	000	001			64	108004
00	03	18	07	40	55	0	CHEVRON MGSU 1 MITSUE 3-18-74-5	0615	778001	20	00	000	001			64	108000
00	10	18	07	40	55	0	IOE MITSUE 10-18GL-74-5	0615	778001	20	00	000	001			64	408000
00	12	18	07	40	55	0	CHEVRON MGSU #1 MITSUE 12-18-74-5	0615	778001	20	00	000	001			64	108004
00	02	01	07	40	65	0	NUMAC WHITEHALL MITSUE 2-1-74-6	0615	778001	20	00	000	001			64	108000
00	09	01	07	40	65	0		0615	778001	20	00	000	001			64	108000
00	10	01	07	40	65	0		0615	778001	20	00	000	001				308000
00	15	01	07	40	65	0		0615	778001	20	00	000	001				308000
00	16	01	07	40	65	0		0615	778001	20	00	000	001				308000
00	01	12	07	40	65	0		0615	778001	20	00	000	001				308000
00	02	12	07	40	65	0		0615	778001	20	00	000	001			64	108000
00	07	12	07	40	65	0		0615	778001	20	00	000	001				308000
00	08	12	07	40	65	0		0615	778001	20	00	000	001				308000
00	10	12	07	40	65	0		0615	778001	20	00	000	001				408000
00	11	12	07	40	65	0		0615	778001	20	00	000	001			64	308000
00	12	12	07	40	65	0		0615	778001	20	00	000	001				308000
00	13	12	07	40	65	0		0615	778001	20	00	000	001				308000
00	14	12	07	40	65	0		0615	778001	20	00	000	001				308000
00	01	13	07	40	65	0	CHEVRON MGSU 1 MITSUE 1-13-74-6	0615	778001	20	00	000	001				108004
00	03	13	07	40	65	0		0615	778001	20	00	000	001			64	308000
00	04	13	07	40	65	0		0615	778001	20	00	000	001				308000
00	05	13	07	40	65	0		0615	778001	20	00	000	001				308000
00	06	13	07	40	65	0		0615	778001	20	00	000	001				308000
00	08	13	07	40	65	0	CHEVRON MGSU 1 MITSUE 8-13-74-6	0615	778001	20	00	000	001			64	108000
00	12	13	07	40	65	0	IOE SYLVIA 12-13-74-6	0615	778001	20	00	000	001			64	108000
00	02	14	07	40	65	0	IOE MITSUE 2-14-74-6	0615	778001	20	00	000	001			64	108004
00	09	14	07	40	65	0		0615	778001	20	00	000	001			64	308000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JAN 1994	045

EFFECTIVE DATE	OPER NO
01 JAN 1994	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	14	07	4	06	5	0	0615	778001	20	00	000	001				308000
00	15	14	07	4	06	5	0	0615	778001	20	00	000	001				308000
00	16	14	07	4	06	5	0	0615	778001	20	00	000	001				308000
00	01	22	07	4	06	5	0	0615	778001	20	00	000	001			64	308000
00	02	22	07	4	06	5	0	0615	778001	20	00	000	001				308000
00	07	22	07	4	06	5	0	0615	778001	20	00	000	001				308000
00	08	22	07	4	06	5	0	0615	778001	20	00	000	001				308000
00	14	22	07	4	06	5	0	DENISON ET AL MITSUE 14-22-74-6	0615	778001	20	00	000	001			408000
00	16	22	07	4	06	5	0	0615	778001	20	00	000	001			64	408004
00	02	23	07	4	06	5	0	CHEVRON MGSU #1 MITSUE 2-23-74-6	0615	778001	20	00	000	001		64	108000
00	03	23	07	4	06	5	0	0615	778001	20	00	000	001			64	308000
00	04	23	07	4	06	5	0	0615	778001	20	00	000	001				308000
00	05	23	07	4	06	5	0	0615	778001	20	00	000	001				308000
00	06	23	07	4	06	5	0	0615	778001	20	00	000	001				308000
00	10	23	07	4	06	5	0	CHEVRON MGSU I MITSUE 10-23-74-6	0615	778001	20	00	000	001		64	108000
00	12	23	07	4	06	5	0	IOE MITSUE 12-23GI-74-6	0615	778001	20	00	000	001		64	108000
00	04	24	07	4	06	5	0	CHEVRON MGSU I MITSUE 4-24-74-6	0615	778001	20	00	000	001			408000
00	06	24	07	4	06	5	0	0615	778001	20	00	000	001			64	108000
00	12	24	07	4	06	5	0	IOE MITSUE 12-24GI-74-6	0615	778001	20	00	000	001		64	108000
00	03	26	07	4	06	5	0	CHEVRON MGSU #1 MITSUE 3-26-74-6	0615	778001	20	00	000	001		64	108000
00	02	27	07	4	06	5	0	0615	778001	20	00	000	001			64	308000
00	03	27	07	4	06	5	0	0615	778001	20	00	000	001			64	308000
00	10	27	07	4	06	5	0	IOE MITSUE 10-27GL-74-6	0615	778001	20	00	000	001		64	108000
00	11	27	07	4	06	5	0	ZEUS ET AL MITSUE 11-27-74-6	0615	778001	20	00	000	001		64	108004

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JAN 1994	045

EFFECTIVE DATE	OPER NO
01 JAN 1994	226

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
														M^3 DAY			
							PEMBINA CARDIUM PROJECT NO 109	0685	176000	20	00	000	109	8.0	440.0	5504	
00	01	01	001	01	1	0	SPACING IN ACC. WITH MISC.9146	0685	176000	20	00	000	109				000000
00	05	01	050	08	5	0	CDN OXY ET AL PEMBINA 5-1-50-8	0685	176000	20	00	000	109				108003
00	06	01	050	08	5	0	C S ET AL PEMBINA 6-1-50-8	0685	176000	20	00	000	109			64	108000
00	07	01	050	08	5	0		0685	176000	20	00	000	109				108003
00	08	01	050	08	5	0	CS ET AL PEMBINA 8-1-50-8	0685	176000	20	00	000	109			64	108000
00	14	01	050	08	5	0	CS ET AL PEMBINA IN 14-1-50-8	0685	176000	20	00	000	109			64	408000
00	16	01	050	08	5	0	CS ET AL PEMBINA 16-1-50-8	0685	176000	20	00	000	109			64	108000
00	03	02	050	08	5	0	CDNOXY ET AL PEMBINA 3-2-50-8	0685	176000	20	00	000	109				108003
00	05	02	050	08	5	0	CDNOXY ET AL PEMBINA 5-2-50-8	0685	176000	20	00	000	109				108003
00	06	02	050	08	5	0	C S ET AL PEMBINA 6-2-50-8	0685	176000	20	00	000	109			64	108000
00	08	02	050	08	5	0	CS ET AL PEMBINA 8-2-50-8	0685	176000	20	00	000	109			64	108000
00	14	02	050	08	5	0	C S ET AL PEMBINA IN 14-2-50-8	0685	176000	20	00	000	109			64	408000
00	16	02	050	08	5	0	CS ET AL PEMBINA 16-2-50-8	0685	176000	20	00	000	109			64	108000
00	05	03	050	08	5	0	CDN OXY ET AL PEMBINA 5-3-50-8	0685	176000	20	00	000	109				108003
00	06	03	050	08	5	0	CS ET AL PEMBINA 6-3-50-8	0685	176000	20	00	000	109			64	108000
00	07	03	050	08	5	0	CDN OXY ET AL PEMBINA 7-3-50-8	0685	176000	20	00	000	109				108003
00	08	03	050	08	5	0	C S ET AL PEMBINA 8-3-50-8	0685	176000	20	00	000	109			64	108000
00	09	03	050	08	5	0	CDNOXY ET AL PEMBINA 9-3-50-8	0685	176000	20	00	000	109				108003
00	14	03	050	08	5	0	CS ET AL PEMBINA IN 14-3-50-8	0685	176000	20	00	000	109			64	408000
00	16	03	050	08	5	0	C S ET AL PEMBINA 16-3-50-8	0685	176000	20	00	000	109			64	108000
00	05	04	050	08	5	0	CDN OXY ET AL PEMBINA 5-4-50-8	0685	176000	20	00	000	109				108003
00	06	04	050	08	5	0	CS ET AL PEMBINA 6-4-50-8	0685	176000	20	00	000	109			64	108000
00	07	04	050	08	5	0	CDNOXY ET AL PEMBINA 7-4-50-8	0685	176000	20	00	000	109				108003
00	08	04	050	08	5	0	SKELLY ALTA O-2 PEM 8-4-50-8	0685	176000	20	00	000	109			64	108000
00	09	04	050	08	5	0	CDN OXY ET AL PEMBINA 9-4-50-8	0685	176000	20	00	000	109				108003
00	14	04	050	08	5	0	CS ET AL PEMBINA IN 14-4-50-8	0685	176000	20	00	000	109			64	408000
00	16	04	050	08	5	0	SKELLY ALTA O-1 PEMBINA 16-4-50-8	0685	176000	20	00	000	109			64	108000
00	06	05	050	08	5	0	CITIES SVCE ET AL EASYFORD NO 6-5	0685	176000	20	00	000	109			64	108000
00	08	05	050	08	5	0	CITIES SERVICE ET AL EASYFORD 8-5	0685	176000	20	00	000	109			64	108000
00	09	05	050	08	5	0	CDNOXY ET AL PEMBINA 9-5-50-8	0685	176000	20	00	000	109				108003
00	14	05	050	08	5	0	CS ET AL PEMBINA IN 14-5-50-8	0685	176000	20	00	000	109			64	408000
00	16	05	050	08	5	0	C S ET AL PEMBINA 16-5-50-8	0685	176000	20	00	000	109			64	108000
00	06	06	050	08	5	0	DEKALB PEMBINA 6-6-50-8	0685	176000	20	00	000	109			64	108004

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	109

EFFECTIVE DATE	OPER NO
01 JAN 1994	226

EFFECTIVE DATE	OPER NO
01 JAN 1994	226

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	08	06	050	08	50		CS ET AL PEMBINA 8-6-50-8	0685	176000	20	00	000	109			64	108004
00	14	06	050	08	50		DEKALB PEMBINA IN 14-6-50-8	0685	176000	20	00	000	109			64	408000
00	16	06	050	08	50		CS ET AL PEMBINA 16-6-50-8	0685	176000	20	00	000	109			64	108000
00	06	07	050	08	50		DEKALB PEMBINA 6-7-50-8	0685	176000	20	00	000	109			64	108000
00	08	07	050	08	50		CS ET AL PEMBINA 8-7-50-8	0685	176000	20	00	000	109			64	108000
00	14	07	050	08	50		DEKALB PEMBINA IN 14-7-50-8	0685	176000	20	00	000	109			64	408000
00	16	07	050	08	50		CS ET AL PEMBINA 16-7-50-8	0685	176000	20	00	000	109			64	108000
00	06	08	050	08	50		CS ET AL PEMBINA 6-8-50-8	0685	176000	20	00	000	109			64	108000
00	08	08	050	08	50		C S ET AL PEMBINA 8-8-50-8	0685	176000	20	00	000	109			64	108000
00	09	08	050	08	52		CS ET AL PEMBINA 9-8-50-8	0685	176000	20	00	000	109				108003
00	14	08	050	08	50		C S ET AL PEMBINA IN 14-8-50-8	0685	176000	20	00	000	109			64	408000
00	16	08	050	08	50		C S ET AL PEMBINA 16-8-50-8	0685	176000	20	00	000	109			64	108000
00	06	09	050	08	50		SKELLY ALTA N1 PEMBINA 6-9-50-8	0685	176000	20	00	000	109			64	108000
00	07	09	050	08	50		CDNOXY ET AL PEMBINA 7-9-50-8	0685	176000	20	00	000	109				108003
00	08	09	050	08	50		SKELLY ALTA N-2 PEM 8-9-50-8	0685	176000	20	00	000	109			64	108000
00	09	09	050	08	50		CDN OXY ET AL PEMBINA 9-9-50-8	0685	176000	20	00	000	109				108003
00	14	09	050	08	50		SKELLY ALTA N3 IN 14-9-50-8	0685	176000	20	00	000	109			64	408000
00	16	09	050	08	50		SKELLY ALTA N-4 PEM 16-9-50-8	0685	176000	20	00	000	109			64	108000
00	01	10	050	08	50		CDNOXY ET AL PEMBINA 1-10-50-8	0685	176000	20	00	000	109				108003
00	05	10	050	08	50		CDNOXY ET AL PEMBINA 5-10-50-8	0685	176000	20	00	000	100				108003
00	06	10	050	08	50		CS ET AL PEMBINA 6-10-50-8	0685	176000	20	00	000	109			64	108000
00	07	10	050	08	50		CDNOXY ET AL PEMBINA 7-10-50-8	0685	176000	20	00	000	109				108003
00	08	10	050	08	50		C S ET AL PEMBINA 8-10-50-8	0685	176000	20	00	000	109			64	108000
00	09	10	050	08	50		CDNOXY ET AL PEMBINA 9-10-50-8	0685	176000	20	00	000	109				108003
00	14	10	050	08	50		DEKALB PEMBINA IN 14-10-50-8	0685	176000	20	00	000	109			64	408000
00	16	10	050	08	50		DEKALB PEMBINA 16-10-50-8	0685	176000	20	00	000	109			64	108000
00	05	11	050	08	50		CDNOXY ET AL PEMBINA 5-11-50-8	0685	176000	20	00	000	109				108003
00	06	11	050	08	50		CS ET AL PEMBINA 6-11-50-8	0685	176000	20	00	000	109			64	108000
00	08	11	050	08	50		CS ET AL PEMBINA 8-11-50-8	0685	176000	20	00	000	109			64	108000
00	14	11	050	08	50		ASHLAND ET AL PEMBINA IN 14-11-50-8	0685	176000	20	00	000	109			64	408000
00	16	11	050	08	50		MIC MAC ET AL N PEM 16-11-50-8	0685	176000	20	00	000	109			64	108000
00	06	12	050	08	50		C S ET AL PEMBINA 6-12-50-8	0685	176000	20	00	000	109			64	108004
00	08	12	050	08	50		CS ET AL PEMBINA 8-12-50-8	0685	176000	20	00	000	109			64	108000
00	10	12	050	08	50		CDN OXY ET AL PEMBINA 10-12-50-8	0685	176000	20	00	000	109				108003
00	14	12	050	08	50		MIC MAC ET AL NOR PEM 14-12-50-8	0685	176000	20	00	000	109			64	408000

806A 88 14

CONTINUATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0685	176000	20	00	000	109

EFFECTIVE DATE	OPER NO
01 JAN 1994	226

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 JAN 1994	226

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	16	12	050	08	5	0	MIC MAC ET AL NOR PEM 16-12-50-8	0685	176000	20	00	000	109			64	108000
00	06	14	050	08	5	0	ASHLAND ET AL PEMBINA 6-14-50-8	0685	176000	20	00	000	109			64	108004
00	08	14	050	08	5	0	MIC MAC ET AL NORTH PEM 8-14-50-8	0685	176000	20	00	000	109			64	108000
00	14	14	050	08	5	0	PAN AM LOB E-25 PEM 14-14-50-8	0685	176000	20	00	000	109			64	108000
00	06	15	050	08	5	0	DEKALB PEMBINA 6-15-50-8	0685	176000	20	00	000	109			64	108000
00	08	15	050	08	5	0	DEKALB PEMBINA 8-15-50-8	0685	176000	20	00	000	109			64	108000
00	14	15	050	08	5	0	PAN AM LOB E-45 PEM IN 14-15-50-8	0685	176000	20	00	000	109			64	408000
00	16	15	050	08	5	0	PAN AM LOB E-35 PEM 16-15-50-8	0685	176000	20	00	000	109			64	108000
00	06	16	050	08	5	0	DEKALB PEMBINA 6-16-50-8	0685	176000	20	00	000	109			64	108000
00	08	16	050	08	5	0	DEKALB PEMBINA 8-16-50-8	0685	176000	20	00	000	109			64	108004
00	14	16	050	08	5	0	DEKALB PEMBINA IN 14-16-50-8	0685	176000	20	00	000	109			64	408000
00	16	16	050	08	5	0	DEKALB PEMBINA 16-16-50-8	0685	176000	20	00	000	109			64	108000
00	06	17	050	08	5	0	CS ET AL PEMBINA 6-17-50-8	0685	176000	20	00	000	109			64	108000
00	08	17	050	08	5	0	C S ET AL PEMBINA 8-17-50-8	0685	176000	20	00	000	109			64	108000
00	16	17	050	08	5	0	C S ET AL PEMBINA 16-17-50-8	0685	176000	20	00	000	109			64	108000
00	04	18	050	08	5	0	CS ET AL PEMBINA 4-18-50-8	0685	176000	20	00	000	109				108003
00	06	18	050	08	5	0	WHITEHALL LOB PEM 6-18-50-8	0685	176000	20	00	000	109			64	108000
00	08	18	050	08	5	0	CS ET AL PEMBINA 8-18-50-8	0685	176000	20	00	000	109			64	108000
00	12	18	050	08	5	0	WHITEHALL LOB PEM 12-18-50-8	0685	176000	20	00	000	109			64	108200
00	06	22	050	08	5	0	PAN AM LOB E-44 PEM 6-22-50-8	0685	176000	20	00	000	109			64	108000
00	08	22	050	08	5	0	PAN AM LOB E-34 PEM 8-22-50-8	0685	176000	20	00	000	109			64	108004
00	04	23	050	08	5	0	CANOXY PEMBINA 4-23-50-8	0685	176000	20	00	000	109				108003
00	06	23	050	08	5	2	PAN AM LOB E-24 PEM 6-23M6-50-8	0685	176000	20	00	000	109			64	108000
00	16	01	050	09	5	0	CS PEMBINA 16-1-50-9	0685	176000	20	00	000	109			64	108004
00	14	02	050	09	5	0	PAN AM HUDSONS BAY PEMBINA K-4	0685	176000	20	00	000	109			64	108004
00	06	11	050	09	5	0	PAN AM HB K-5 PEM 6-11-50-9	0685	176000	20	00	000	109			64	108000
00	08	11	050	09	5	0	CS ET AL PEMBINA 8-11-50-9	0685	176000	20	00	000	109			64	108004
00	14	11	050	09	5	0	PAN AM HB K6 PEM 14-11-50-9	0685	176000	20	00	000	109			64	108000
00	16	11	050	09	5	0	CITIES SERVICE PEM 16-11-50-9	0685	176000	20	00	000	109			64	108004
00	06	12	050	09	5	0	PAN AM HB K-1 PEM 6-12-50-9	0685	176000	20	00	000	109			64	108004
00	08	12	050	09	5	0	CS ET AL PEMBINA 8-12-50-9	0685	176000	20	00	000	109			64	108000
00	14	12	050	09	5	0	CS ET AL PEMBINA IN 14-12-50-9	0685	176000	20	00	000	109			64	408000
00	16	12	050	09	5	0	C S ET AL PEMBINA 16-12-50-9	0685	176000	20	00	000	109			64	108004
00	06	13	050	09	5	0	SKELLY BERTA B1 PEMBINA 6-13-50-9	0685	176000	20	00	000	109			64	108000
00	08	13	050	09	5	0	CITIES SERVICE PEMBINA 8-13-50-9	0685	176000	20	00	000	109			64	108000

B06A 8R 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONTINUATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	109

EFFECTIVE DATE	OPER NO
01 JAN 1994	226

EFFECTIVE DATE	OPER NO
01 JAN 1994	226

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M3 DAY)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	14	13	050	09	5	0	SKELLY BERTA B-4 PEM IN 14-13-50-9	0685	176000	20	00	000	109			64	408000
00	16	13	050	09	5	0	C S PEMBINA 16-13-50-9	0685	176000	20	00	000	109			64	108004
00	08	14	050	09	5	0	SKELLY BERTA B2 PEMBINA 8-14-50-9	0685	176000	20	00	000	109			64	108000
00	09	14	050	09	5	0	CDN OXY PEMBINA 9-14-50-9	0685	176000	20	00	000	109				108004
00	16	14	050	09	5	0	SKELLY BERTA B3 PEM 16-14-50-9	0685	176000	20	00	000	109			64	108000
00	08	23	050	09	5	0	MOBIL BRAEMER PEMBINA 8-23-50-9	0685	176000	20	00	000	109			64	108004
00	06	24	050	09	5	0		0685	176000	20	00	000	109			64	308000

806A 88 14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	109

EFFECTIVE DATE	OPER NO
01 JAN 1994	226

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 JAN 1994	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 115	0685	176000	20	00	000	115	8.0	264.0	2752	
00	01	01	00	10	1	0	SPACING IN ACC. WITH MISC. 93070	0685	176000	20	00	000	115				000000
00	08	20	049	11	5	0	TEXACO TEXCAN PEMBINA 8-20-49-11	0685	176000	20	00	000	115			64	108000
00	16	20	049	11	5	0	TEXACO TEXCAN PEMBINA 16-20-49-11	0685	176000	20	00	000	115			64	108000
00	06	21	049	11	5	0	TEXACO TEXCAN PEMBINA 6-21-49-11	0685	176000	20	00	000	115			64	108000
00	08	21	049	11	5	0	TEXACO TEXCAN PEMBINA 8-21-49-11	0685	176000	20	00	000	115			64	108000
00	14	21	049	11	5	0	TEXACO MCCOLL GLENDALE A-14-21	0685	176000	20	00	000	115			64	408000
00	16	21	049	11	5	0	TEXACO TEXCAN PEMBINA 16-21-49-11	0685	176000	20	00	000	115			64	108000
00	06	22	049	11	5	0	TEXACO TEXCAN PEMBINA 6-22-49-11	0685	176000	20	00	000	115			64	108000
00	14	22	049	11	5	0	TEXACO TEXCAN PEMBINA 14-22-49-11	0685	176000	20	00	000	115			64	408000
02	04	27	049	11	5	0		0685	176000	20	00	000	115			32	108000
00	06	27	049	11	5	0	TEXACO MCCOLL GLENDALE A-6-27	0685	176000	20	00	000	115			32	108000
00	14	27	049	11	5	0	TEXACO TEXCAN PEMBINA 14-27-49-11	0685	176000	20	00	000	115			64	408000
00	06	28	049	11	5	0	TEXACO TEXCAN PEMBINA 6-28-49-11	0685	176000	20	00	000	115			64	108000
00	08	28	049	11	5	0	TEXACO TEXCAN PEMBINA 8-28-49-11	0685	176000	20	00	000	115			64	408000
00	10	28	049	11	5	0		0685	176000	20	00	000	115			32	108000
00	14	28	049	11	5	0	TEXACO MCCOLL GLENDALE A-14-28	0685	176000	20	00	000	115			64	408000
00	16	28	049	11	5	0	TEXACO TEXCAN PEMBINA 16-28-49-11	0685	176000	20	00	000	115			32	108000
00	06	29	049	11	5	0	TEXACO TEXCAN PEMBINA 6-29-49-11	0685	176000	20	00	000	115			64	108000
00	08	29	049	11	5	0	TEXACO TEXCAN PEMBINA 8-29-49-11	0685	176000	20	00	000	115			64	108000
00	14	29	049	11	5	0	TEXACO TEXCAN PEMBINA 14-29-49-11	0685	176000	20	00	000	115			64	408000
00	16	29	049	11	5	0	TECACO TEXCAN PEMBINA 16-29-49-11	0685	176000	20	00	000	115			64	108000
00	08	30	049	11	5	0	TECACO TEXCAN PEMBINA 8-30-49-11	0685	176000	20	00	000	115			64	408000
00	16	30	049	11	5	0	TEXACO MCCOLL GLENDALE A-16-30	0685	176000	20	00	000	115			64	108000
00	08	31	049	11	5	0	TEXACO PEMBINA 8-31-49-11	0685	176000	20	00	000	115			64	408000
00	10	31	049	11	5	0		0685	176000	20	00	000	115			32	108000
00	14	31	049	11	5	0	TEXACO PEMBINA 14-31-49-11	0685	176000	20	00	000	115			64	408000
00	16	31	049	11	5	0	TEXACO PEMBINA 16-31-49-11	0685	176000	20	00	000	115			32	108000
00	04	32	049	11	5	0		0685	176000	20	00	000	115			32	108000
00	06	32	049	11	5	0	TEXACO PEMBINA 6-32-49-11	0685	176000	20	00	000	115			32	108000
00	08	32	049	11	5	0	TEXACO PEMBINA 8-32-49-11	0685	176000	20	00	000	115			64	108000
00	14	32	049	11	5	0	TEXACO PEMBINA 14-32-49-11	0685	176000	20	00	000	115			64	408000
00	16	32	049	11	5	0	ASHLAND PEMBINA 16-32-49-11	0685	176000	20	00	000	115			64	108000
00	06	05	050	11	5	0	TEXACO PEMBINA 6-5-50-11	0685	176000	20	00	000	115			64	108000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	115

EFFECTIVE DATE	OPER NO
01 JAN 1994	007

EFFECTIVE DATE	OPER NO
01 JAN 1994	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	08	05	050	11	5	0	ASHLAND PEMBINA 8-5-50-11	0685	176000	20	00	000	115			64	108000
00	14	05	050	11	5	0	TEXACO PEMBINA 14-5-50-11	0685	176000	20	00	000	115			64	408000
00	16	05	050	11	5	0	ASHLAND PEMBINA 16-5-50-11	0685	176000	20	00	000	115			64	108004
00	02	06	050	11	5	0	TEXACO PEMBINA 2-6-50-11	0685	176000	20	00	000	115			32	108004
00	04	06	050	11	5	0	TECACO PEMBINA 4-6-50-11	0685	176000	20	00	000	115			64	108000
00	08	06	050	11	5	0	TEXACO ET AL PEMBINA 8-6-50-11	0685	176000	20	00	000	115			32	408000
00	10	06	050	11	5	0	TEXACO TEXCAN PEMBINA 10-6-50-11	0685	176000	20	00	000	115			32	108000
00	12	06	050	11	5	0	TEXACO TEXCAN PEMBINA 12-6-50-11	0685	176000	20	00	000	115			64	408000
00	16	06	050	11	5	0		0685	176000	20	00	000	115			32	108000
00	02	07	050	11	5	0	TEXACO TEXCAN PEMBINA 2-7-50-11	0685	176000	20	00	000	115			32	408000
00	04	07	050	11	5	0		0685	176000	20	00	000	115			32	108000
00	06	07	050	11	5	0		0685	176000	20	00	000	115			32	108000
00	08	07	050	11	5	0		0685	176000	20	00	000	115			32	108000
00	10	07	050	11	5	0	TEXACO TEXCAN PEMBINA 10-7-50-11	0685	176000	20	00	000	115			32	108000
00	12	07	050	11	5	0	TEXACO TEXCAN PEMBINA 12-7-50-11	0685	176000	20	00	000	115			64	408000
00	16	07	050	11	5	0		0685	176000	20	00	000	115			32	108000
00	06	08	050	11	5	0	ASHLAND PEMBINA 6-8-50-11	0685	176000	20	00	000	115			64	108000
00	08	08	050	11	5	0	ASHLAND PEMBINA 8-8-50-11	0685	176000	20	00	000	115			64	108004
00	02	18	050	11	5	0	TEXACO TEXCAN PEMBINA 2-18-50-11	0685	176000	20	00	000	115			64	408000
00	04	18	050	11	5	0	TEXACO TEXCAN PEMBINA 4-18-50-11	0685	176000	20	00	000	115			64	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	115

EFFECTIVE DATE	OPER NO
01 JAN 1994	007

EFFECTIVE DATE	OPER NO
01 JAN 1994	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 137	0685	176000	20	00	000	137	8.0	168.0	1600	
00	01	01	00	10	11	0	SPACING IN ACC. WITH MISC.93193	0685	176000	20	00	000	137				000000
00	14	02	05	01	15	0	TEXACO TEXCAN PEMBINA 14-2-50-11	0685	176000	20	00	000	137			64	408000
00	16	02	05	01	15	0	TEXACO TEXCAN PEMBINA 16-2-50-11	0685	176000	20	00	000	137			64	108000
00	14	03	05	01	15	0	TEXACO TEXCAN PEMBINA 14-3-50-11	0685	176000	20	00	000	137			64	408000
00	16	03	05	01	15	0	TEXACO TEXCAN PEMBINA 16-3-50-11	0685	176000	20	00	000	137			64	108000
00	16	04	05	01	15	0	TEXACO TEXCAN PEMBINA 16-4-50-11	0685	176000	20	00	000	137			64	108000
00	08	09	05	01	15	0	TEXACO TEXCAN PEMBINA 8-9-50-11	0685	176000	20	00	000	137			64	108000
00	16	09	05	01	15	0	TEXACO MCCOLL DUNEDIN A-16-9	0685	176000	20	00	000	137			64	108000
00	05	10	05	01	15	0		0685	176000	20	00	000	137			32	108000
00	06	10	05	01	15	0	TEXACO TEXCAN PEMBINA 6-10-50-11	0685	176000	20	00	000	137			32	108000
00	07	10	05	01	15	0	TEXACO PEMBINA 7-10-50-11	0685	176000	20	00	000	137			32	108000
00	08	10	05	01	15	0	TEXACO TEXCAN PEMBINA 8-10-50-11	0685	176000	20	00	000	137			32	108004
00	14	10	05	01	15	0	TEXACO TEXCAN PEM 14-10-50-11	0685	176000	20	00	000	137			64	408000
00	16	10	05	01	15	0	TEXACO TEXCAN PEMBINA 16-10-50-11	0685	176000	20	00	000	137			64	108000
00	06	11	05	01	15	0	TEXACO TEXCAN PEMBINA 6-11-50-11	0685	176000	20	00	000	137			64	108000
00	08	11	05	01	15	0	TEXACO TEXCAN PEMBINA 8-11-50-11	0685	176000	20	00	000	137			64	108004
00	10	11	05	01	15	0		0685	176000	20	00	000	137			32	108000
00	14	11	05	01	15	0	TEXACO TEXCAN PEMBINA 14-11-50-11	0685	176000	20	00	000	137			64	408000
00	16	11	05	01	15	0		0685	176000	20	00	000	137			32	108000
00	06	14	05	01	15	0	TEXACO TEXCAN PEMBINA 6-14-50-11	0685	176000	20	00	000	137			64	108000
00	07	14	05	01	15	0	TEXACO PEMBINA 7-14-50-11	0685	176000	20	00	000	137			32	108000
00	08	14	05	01	15	0	TECACO TEXCAN PEM 8-14-50-11	0685	176000	20	00	000	137			32	108000
00	14	14	05	01	15	0	TEXACO TEXCAN PEMBINA 14-14-50-11	0685	176000	20	00	000	137			64	408004
00	16	14	05	01	15	0	TEXACO TEXCAN PEMBINA 16-14-50-11	0685	176000	20	00	000	137			64	108004
00	06	15	05	01	15	0	TEXACO TEXCAN PEMBINA 6-15-50-11	0685	176000	20	00	000	137			64	108000
00	08	15	05	01	15	0	TEXACO TEXCAN PEMBINA 8-15-50-11	0685	176000	20	00	000	137			64	108004
00	16	15	05	01	15	0	TEXACO TEXCAN PEMBINA 16-15-50-11	0685	176000	20	00	000	137			64	108000
00	08	22	05	01	15	0	TEXACO TEXCAN PEMBINA 8-22-50-11	0685	176000	20	00	000	137			64	108000
00	01	23	05	01	15	0		0685	176000	20	00	000	137			32	108000
00	04	23	05	01	15	0		0685	176000	20	00	000	137			32	108000
00	06	23	05	01	15	0	TEXACO TEXCAN PEMBINA 6-23-50-11	0685	176000	20	00	000	137			32	108000
00	08	23	05	01	15	0	TEXACO TEXCAN PEMBINA 8-23-50-11	0685	176000	20	00	000	137			32	108004

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	137

EFFECTIVE DATE	OPER NO
01 JAN 1994	007

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

EFFECTIVE DATE	OPER NO
01 JAN 1994	006

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M3	BASIC WELL RATE TOTAL M3 DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA NISKU T PROJECT NO 1	0685	696020	20	00	000	001	14.5	29.0	128	
								0685	696020	20	00	000	001				408000
00	04	12	050	10	5	0		0685	696020	20	00	000	001				108004
00	05	12	050	10	5	0		0685	696020	20	00	000	001			64	108000
02	05	12	050	10	5	0		0685	696020	20	00	000	001				108005
02	06	12	050	10	5	0		0685	696020	20	00	000	001			64	108000
00	11	12	050	10	5	0											

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	696020	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JAN 1994	006

EFFECTIVE DATE	OPER NO
01 JAN 1994	006

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							SWAN HILLS BHL A&B PROJECT NO 1	0887	744060	20	00	000	001	12.5	1412.5	10016	
00	01	01	001	01	1	0	SPACING IN ACCORD WITH MISC.92303	0887	744060	20	00	000	001				000000
00	02	13	066	10	5	0	PAN AM BA B-2 SWAN H 2-13-66-10	0887	744060	20	00	000	001			64	108004
00	04	13	066	10	5	0	PAN AM BA B-1 SWAN H 4-13-66-10	0887	744060	20	00	000	001			64	108004
00	10	13	066	10	5	0	PAN AM BA B-3 SWANH 10-13-66-10	0887	744060	20	00	000	001			64	408000
00	12	13	066	10	5	0	PAN AM BA B-4 SWANH 12-13-66-10	0887	744060	20	00	000	001			64	108000
00	10	14	066	10	5	0	BAYSEL SWAN HILLS 10-14-66-10	0887	744060	20	00	000	001			64	108000
00	12	14	066	10	5	0	BAYSEL SWAN HILLS 12-14-66-10	0887	744060	20	00	000	001			64	108000
00	10	15	066	10	5	0	MCDERMOTT SWAN HILLS 10-15-66-10	0887	744060	20	00	000	001			64	108000
00	12	15	066	10	5	0	MCDERMOTT SWAN HILLS 12-15-66-10	0887	744060	20	00	000	001			64	108000
00	12	19	066	10	5	0	PAN AM BA G-4 SWANH IN 12-19-66-10	0887	744060	20	00	000	001			64	408000
00	02	22	066	10	5	2	PAN AM B A A-8 SWANH 2-22-66-10	0887	744060	20	00	000	001			64	108000
00	06	22	066	10	5	0		0887	744060	20	00	000	001			32	308000
00	10	22	066	10	5	0	PAN AM BA A-9 SWANH 10-22-66-10	0887	744060	20	00	000	001			64	408000
00	14	22	066	10	5	0		0887	744060	20	00	000	001			32	308000
00	02	23	066	10	5	0	SOHIO SWAN HILLS 2-23-66-10	0887	744060	20	00	000	001			64	108000
00	04	23	066	10	5	0	BAYSEL SWAN HILLS 4-23-66-10	0887	744060	20	00	000	001			64	408000
00	12	23	066	10	5	0	BAYSEL SWAN HILLS 12-23-66-10	0887	744060	20	00	000	001			64	108000
00	16	23	066	10	5	0	SOHIO SWAN HILLS 16-23-66-10	0887	744060	20	00	000	001			64	108000
00	02	25	066	10	5	0	PAN AM BA N-5 SWANH 2-25-66-10	0887	744060	20	00	000	001			64	408000
00	04	25	066	10	5	0	PAN AM B A N-13 SWANH 4-25-66-10	0887	744060	20	00	000	001			64	108004
00	10	25	066	10	5	0	PAN AM B A N-6 SWANH 10-25-66-10	0887	744060	20	00	000	001			64	108000
00	12	25	066	10	5	0	PAN AM BA N-14 SWANH 12-25-66-10	0887	744060	20	00	000	001			64	108000
00	02	26	066	10	5	0	BAYSEL SWAN HILLS 2-26-66-10	0887	744060	20	00	000	001			64	108000
00	04	26	066	10	5	0	SINCLAIR C SWAN HILLS 4-26-66-10	0887	744060	20	00	000	001			64	108000
00	10	26	066	10	5	0	BAYSL SWAN HILLS 10-26-66-10	0887	744060	20	00	000	001			64	408000
00	12	26	066	10	5	0	SINCLAIR C SWANH 12-26-66-10	0887	744060	20	00	000	001			64	108004
00	02	27	066	10	5	0	PAN AM B A A-10 SWANH 2-27-66-10	0887	744060	20	00	000	001			64	108000
00	04	27	066	10	5	0	PAN AM BA A-22 SWANH 4-27-66-10	0887	744060	20	00	000	001			64	108000
00	10	27	066	10	5	0	PAN AM BA A-11 SWANH 10-27-66-10	0887	744060	20	00	000	001			64	408000
00	14	27	066	10	5	0		0887	744060	20	00	000	001			32	308000
00	04	30	066	10	5	0	PAN AM BA L-3 SWANH 4-30-66-10	0887	744060	20	00	000	001			64	408000
00	10	30	066	10	5	0	PAN AM BA H-4 SWANH 10-30-66-10	0887	744060	20	00	000	001			32	108000
00	12	30	066	10	5	0	PAN AM BA L-4 SWANH IN 12-30-66-10	0887	744060	20	00	000	001			64	408000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO
0887	744060	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JAN 1994	006

EFFECTIVE DATE	OPER NO
01 JAN 1994	006

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	31	066	10	5	0	PAN AM BA K-3 SWANH 4-31-66-10	0887	744060	20	00	000	001			64	408000
00	10	31	066	10	5	0	PAN AM B A J-4 SWANH 10-31-66-10	0887	744060	20	00	000	001			32	108000
00	12	31	066	10	5	0	PAN AM BA K-4 SWANH IN 12-31-66-10	0887	744060	20	00	000	001			64	408000
00	02	34	066	10	5	0	PAN AM BA A12 SWANH 2-34-66-10	0887	744060	20	00	000	001			64	108000
00	10	34	066	10	5	0	PAN AM B A A-13 SWAN H 10-34-66-10	0887	744060	20	00	000	001			64	408000
00	02	35	066	10	5	0	SINCLAIR SWAN HILLS 2-35-66-10	0887	744060	20	00	000	001			64	108000
00	04	35	066	10	5	0	SINCLAIR A SWAN HILLS 4-35-66-10	0887	744060	20	00	000	001			64	108000
00	10	35	066	10	5	0	SINCLAIR B SWAN H 10-35-66-10	0887	744060	20	00	000	001			64	108000
00	12	35	066	10	5	0	SINCLAIR A SWAN HILLS 12-35-66-10	0887	744060	20	00	000	001			64	108000
00	02	36	066	10	5	0	PAN AM BA N-7 SWANH 2-36-66-10	0887	744060	20	00	000	001			64	408000
00	04	36	066	10	5	0	PAN AM B A N-15 SWANH 4-36-66-10	0887	744060	20	00	000	001			64	108000
00	10	36	066	10	5	0	PAN AM BA N-8 SWANH 10-36-66-10	0887	744060	20	00	000	001			64	108000
00	12	36	066	10	5	0	PAN AM B A N-16 SWANH 12-36-66-10	0887	744060	20	00	000	001			64	108000
00	08	24	066	11	5	0	BA PAN AM SWARTZ SWANH 8-24-66-11	0887	744060	20	00	000	001			64	108000
00	16	24	066	11	5	0	BA PAN AM SWARTZ SWANH 16-24-66-11	0887	744060	20	00	000	001			64	108000
00	02	25	066	11	5	0	BA PAN AM SWARTZ SWANH 2-25-66-11	0887	744060	20	00	000	001			64	108000
02	06	25	066	11	5	0	BA PANAM SWARTZ SWANH A6-25-66-11	0887	744060	20	00	000	001			64	108000
00	10	25	066	11	5	0	BA PAN A SWARTZ SWANH 10-25-66-11	0887	744060	20	00	000	001			64	108000
00	12	25	066	11	5	0		0887	744060	20	00	000	001			32	108000
00	14	25	066	11	5	0	HOME UNIT SWAN H 14-25-66-11	0887	744060	20	00	000	001			32	108000
00	02	36	066	11	5	0	BA PAN AM SWARTZ SWANH 2-36-66-11	0887	744060	20	00	000	001			64	108000
00	04	36	066	11	5	0	BA PAN AM SWARTZ SWANH 4-36-66-11	0887	744060	20	00	000	001			64	408000
00	10	36	066	11	5	0	BA PAN AM SWARTZ SWANH 10-36-66-11	0887	744060	20	00	000	001			64	108000
00	14	36	066	11	5	0	BA PANAM SWARTZ SWANH 14-36-66-11	0887	744060	20	00	000	001			64	108000
00	02	05	067	09	5	0	MOBIL ATLANTIC SWAN HILLS 2-5-67-9	0887	744060	20	00	000	001			64	408000
00	04	05	067	09	5	0	MOBIL ATLANTIC SWAN HILLS 4-5-67-9	0887	744060	20	00	000	001			64	108000
00	10	05	067	09	5	0	MOBIL ATLANTIC SWAN HILLS 10-5	0887	744060	20	00	000	001			64	108000
00	12	05	067	09	5	0	MOBIL ATLANTIC SWAN HILLS 12-5-67-9	0887	744060	20	00	000	001			64	408000
00	02	06	067	09	5	0	MOBIL ATLANTIC SWAN HILLS 2-6-67-9	0887	744060	20	00	000	001			64	408000
00	04	06	067	09	5	0	MOBIL ATLANTIC SWAN HILLS 4-6-67-9	0887	744060	20	00	000	001			64	108000
00	10	06	067	09	5	0	MOBIL ATLANTIC SWAN HILLS 10-6-67-9	0887	744060	20	00	000	001			64	108000
00	12	06	067	09	5	0	MOBIL ATLANTIC SWAN HILLS 12-6-67-9	0887	744060	20	00	000	001			64	408000
00	02	07	067	09	5	0	MOBIL ATLANTIC SWAN HILLS 2-7-67-9	0887	744060	20	00	000	001			64	408000
02	04	07	067	09	5	0	MOBIL ATLANTIC SWAN HILLS A4-7-67-9	0887	744060	20	00	000	001			64	108000
00	10	07	067	09	5	0	MOBIL ATLANTIC SWAN HILLS 10-7-67-9	0887	744060	20	00	000	001			64	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744060	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JAN 1994	006

EFFECTIVE DATE	OPER NO
01 JAN 1994	006

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	07	06	09	5	0	MOBIL ATLANTIC SWAN HILLS 12-7-67-9	0887	744060	20	00	000	001			64	108000
00	02	08	06	09	5	0	MOBIL ATLANTIC SWANH 2-8-67-9	0887	744060	20	00	000	001			64	408000
00	04	08	06	09	5	0	MOBIL ATLANTIC SWANHILLS 4-8-67-9	0887	744060	20	00	000	001			64	108000
00	10	08	06	09	5	0	MOBIL ATLANTIC SWANHILLS 10-8-67-9	0887	744060	20	00	000	001			64	108000
00	12	08	06	09	5	0	MOBIL ATLANTIC SWAN HILLS 12-8-67-9	0887	744060	20	00	000	001			64	408000
00	04	17	06	09	5	0	MOBIL ATLANTIC SWAN HILLS 4-17	0887	744060	20	00	000	001			64	108000
00	10	17	06	09	5	0	MOBIL ATLANTIC SWAN HILLS 10-17	0887	744060	20	00	000	001				408000
00	12	17	06	09	5	0	MOBIL ATLANTIC SWANHILLS 12-17	0887	744060	20	00	000	001			64	108000
00	02	18	06	09	5	0	MOBIL ATLANTIC SWAN HILLS 2-18-67-9	0887	744060	20	00	000	001			64	408000
00	04	18	06	09	5	0	MOBIL ATLANTIC SWAN HILLS 4-18-67-9	0887	744060	20	00	000	001			64	108004
00	10	18	06	09	5	0	MOBIL ATLANTIC SWANHILLS 10-18-67-9	0887	744060	20	00	000	001			64	108000
00	12	18	06	09	5	0	MOBIL ATLANTIC SWANHILLS 12-18-67-9	0887	744060	20	00	000	001			64	108000
00	02	19	06	09	5	0	MOBIL ATLANTIC SWAN HILLS 2-19-67-9	0887	744060	20	00	000	001			64	108000
00	04	19	06	09	5	0	MOBIL ATLANTIC SWAN HILLS 4-19-67-9	0887	744060	20	00	000	001			64	108000
00	10	19	06	09	5	0	MOBIL ATLANTIC SWANHILLS 10-19	0887	744060	20	00	000	001			64	108000
00	12	19	06	09	5	0	MOBIL ATLANTIC SWANHILLS 12-19	0887	744060	20	00	000	001			64	408000
00	04	20	06	09	5	0	MOBIL ATLANTIC SWAN HILLS 4-20-67-9	0887	744060	20	00	000	001			64	108000
00	02	01	06	10	5	0	LUSCAR SWANH 2-1-67-10	0887	744060	20	00	000	001			64	408000
00	04	01	06	10	5	0	HOME REGENT A SWAN HILLS 4-1-67-10	0887	744060	20	00	000	001			64	108000
02	10	01	06	10	5	0	LUSCAR SWANH A10-1-67-10	0887	744060	20	00	000	001			64	108000
00	12	01	06	10	5	0	HOME REGENT A SWAN HILLS 12-1	0887	744060	20	00	000	001			64	108000
00	02	02	06	10	5	0	HOME REGENT A SWANH 2-2-67-10	0887	744060	20	00	000	001			64	108000
00	06	02	06	10	5	0	HOME UNIT SWAN HILLS 6-2-67-10	0887	744060	20	00	000	001			32	108000
00	10	02	06	10	5	0	HOME REGENT A SWAN H 10-2-67-10	0887	744060	20	00	000	001			64	108000
00	12	02	06	10	5	0		0887	744060	20	00	000	001				408000
00	14	02	06	10	5	0	HOME UNIT SWAN HILLS 14-2-67-10	0887	744060	20	00	000	001			64	108000
00	06	03	06	10	5	0		0887	744060	20	00	000	001			32	308000
00	08	03	06	10	5	0		0887	744060	20	00	000	001			32	308000
00	10	03	06	10	5	0	HOME REGENT A SWAN H 10-3-67-10	0887	744060	20	00	000	001			64	408005
00	12	03	06	10	5	0	HOME REGENT A SWANH 12-3-67-10	0887	744060	20	00	000	001			64	108000
00	12	05	06	10	5	0	BA EDITH SWANH 12-5-67-10	0887	744060	20	00	000	001			32	108000
00	02	06	06	10	5	0	HOME REGENT A SWAN HILLS 2-6-67-10	0887	744060	20	00	000	001			64	408000
00	04	06	06	10	5	0	HOME REGENT A SWAN HILLS 4-6-67-10	0887	744060	20	00	000	001			64	108004
00	10	06	06	10	5	0	HOME REGENT A SWANH IN 10-6-67-10	0887	744060	20	00	000	001				408000
00	12	06	06	10	5	0	HOME REGENT A SWAN HILLS 12-6-67-10	0887	744060	20	00	000	001			64	108000

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744060	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JAN 1994	006

EFFECTIVE DATE	OPER NO
01 JAN 1994	006

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	16	06	067	10	5	0	HOME UNIT SWAN HILLS 16-6-67-10	0887	744060	20	00	000	001			64	108004
00	02	07	067	10	5	0	BA PAN AM MYRNA SWANH 2-7-67-10	0887	744060	20	00	000	001			64	108000
00	04	07	067	10	5	0	AMERADA CROWN CO SWANH 4-7-67-10	0887	744060	20	00	000	001			64	108000
00	10	07	067	10	5	0	BA PAN AM MYRNA SWANH IN 10-7	0887	744060	20	00	000	001			64	408005
00	12	07	067	10	5	0		0887	744060	20	00	000	001			32	108000
00	14	07	067	10	5	0	HOME UNIT SWAN HILLS 14-7-67-10	0887	744060	20	00	000	001			32	108000
00	12	08	067	10	5	0	B A EDITH SWANH 12-8-67-10	0887	744060	20	00	000	001			32	108000
00	02	10	067	10	5	0	HOME REGENT A SWANH 2-10-67-10	0887	744060	20	00	000	001			64	408000
00	10	10	067	10	5	0	HOME REG A SWAN HILLS 10-10-67-10	0887	744060	20	00	000	001			64	408000
00	01	11	067	10	5	2		0887	744060	20	00	000	001			32	108000
00	02	11	067	10	5	0		0887	744060	20	00	000	001			32	108000
00	04	11	067	10	5	0	HOME REG A SWAN HILLS 4-11-67-10	0887	744060	20	00	000	001			64	108005
00	06	11	067	10	5	0	HOME UNIT SWAN HILLS 6-11-67-10	0887	744060	20	00	000	001				408000
00	10	11	067	10	5	0	HOME REG A SWAN HILLS 10-11-67-10	0887	744060	20	00	000	001			64	108000
00	12	11	067	10	5	0	HOME REGENT A SWAN H 12-11-67-10	0887	744060	20	00	000	001				108004
02	12	11	067	10	5	0		0887	744060	20	00	000	001			64	108000
00	14	11	067	10	5	0	HOME UNIT SWAN HILLS 14-11-67-10	0887	744060	20	00	000	001				108005
00	02	12	067	10	5	0	LUSCAR SWANH 2-12-67-10	0887	744060	20	00	000	001			64	408000
00	04	12	067	10	5	0		0887	744060	20	00	000	001			64	108005
00	10	12	067	10	5	0	LUSCAR SWANH 10-12-67-10	0887	744060	20	00	000	001			64	108000
00	12	12	067	10	5	0	HOME REGENT A SWANH 12-12-67-10	0887	744060	20	00	000	001			64	408000
00	02	13	067	10	5	0	LUSCAR SWANH 2-13-67-10	0887	744060	20	00	000	001			64	108000
00	04	13	067	10	5	0	LUSCAR SWANH 4-13-67-10	0887	744060	20	00	000	001			64	108000
00	10	13	067	10	5	0	LUSCAR SWANH 10-13-67-10	0887	744060	20	00	000	001			64	108000
00	12	13	067	10	5	0	LUSCAR SWANH 12-13-67-10	0887	744060	20	00	000	001			64	408000
00	02	14	067	10	5	0	MURPHY SWAN HILLS 2-14-67-10	0887	744060	20	00	000	001			64	108000
00	04	14	067	10	5	0	MOBIL ED LK 4-14 SWANH 4-14-67-10	0887	744060	20	00	000	001				108005
00	06	14	067	10	5	0	HOME UNIT SWAN HILLS 6-14-67-10	0887	744060	20	00	000	001			64	108000
00	10	14	067	10	5	0	MURPHY SWAN HILLS 10-14-67-10	0887	744060	20	00	000	001			64	108000
00	12	14	067	10	5	0	MO EDITH L 12-14 SWANH 12-14-67-10	0887	744060	20	00	000	001				108005
02	12	14	067	10	5	0		0887	744060	20	00	000	001			32	108000
00	14	14	067	10	5	0	HOME UNIT SWANH 14-14-67-10	0887	744060	20	00	000	001			32	108000
00	02	15	067	10	5	0	HOME ER AL FPC A SWANH 2-15-67-10	0887	744060	20	00	000	001			64	408000
00	10	15	067	10	5	0	HOME ET AL FPC A SWANH 10-15-67-10	0887	744060	20	00	000	001			64	408005
00	02	18	067	10	5	0	HOME REGENT A SWANH 2-18-67-10	0887	744060	20	00	000	001			32	408000

B06A 88 14

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CENTRALIZATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744060	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JAN 1994	006

EFFECTIVE DATE	OPER NO
01 JAN 1994	006

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	18	067	10	50		HOME REG A SWAN HILLS 4-18-67-10	0887	744060	20	00	000	001			64	108000
00	02	22	067	10	50		MOBIL ED LK 2-22 SWANH 2-22-67-10	0887	744060	20	00	000	001			64	408000
00	09	22	067	10	50			0887	744060	20	00	000	001			32	108000
00	02	23	067	10	50		MOBIL ED LK SWANH 2-23-67-10	0887	744060	20	00	000	001			64	108000
00	04	23	067	10	50		MOBIL ED LK 4-23 SWANH 4-23-67-10	0887	744060	20	00	000	001			32	108000
00	06	23	067	10	50		HOME UNIT SWAN HILLS 6-23-67-10	0887	744060	20	00	000	001			32	108000
00	09	23	067	10	52			0887	744060	20	00	000	001				108000
00	10	23	067	10	50		MOBIL ED LK SWANH 10-23-67-10	0887	744060	20	00	000	001			32	108000
00	12	23	067	10	50		MOB EDLK 12-23 SWANH 12-23-67-10	0887	744060	20	00	000	001			32	108000
00	14	23	067	10	50		HOME UNIT SWAN HILLS 14-23-67-10	0887	744060	20	00	000	001			32	108000
00	16	23	067	10	50		HOME UNIT SWAN HILLS 16-23-67-10	0887	744060	20	00	000	001			32	108000
00	02	24	067	10	50		HOME REGENT A SWAN HILLS 2-24	0887	744060	20	00	000	001			64	108000
00	04	24	067	10	50		HOME REGENT A SWAN HILLS 4-24	0887	744060	20	00	000	001			64	108000
00	10	24	067	10	50		HOME REGENT A SWAN H 10-24-67-10	0887	744060	20	00	000	001			64	108000
00	12	24	067	10	50		HOME REGENT A SWANH 12-24-67-10	0887	744060	20	00	000	001			64	108000
00	04	25	067	10	50		DENISON SWANH 4-25-67-10	0887	744060	20	00	000	001			64	408000
00	12	25	067	10	50		DENISON SWANH 12-25-67-10	0887	744060	20	00	000	001			64	108000
00	02	26	067	10	50		MURPHY SWAN HILLS 2-26-67-10	0887	744060	20	00	000	001			64	108000
00	04	26	067	10	50			0887	744060	20	00	000	001				408000
00	06	26	067	10	50		HOME UNIT SWAN HILLS 6-26-67-10	0887	744060	20	00	000	001			64	108000
00	10	26	067	10	50		MURPHY SWAN HILLS 10-26-67-10	0887	744060	20	00	000	001			64	108000
00	12	26	067	10	50		MARATHON SWAN HILLS 12-26-67-10	0887	744060	20	00	000	001			64	108000
00	02	27	067	10	50		MOBIL ED LK 2-27 SWANH 2-27-67-10	0887	744060	20	00	000	001			64	408000
00	16	27	067	10	50		MCMAHON ET AL SWANH 16-27-67-10	0887	744060	20	00	000	001			32	308000
00	02	34	067	10	50		HOME REGENT A SWAN H 2-34-67-10	0887	744060	20	00	000	001			64	408000
00	10	34	067	10	50		HOME REG A SWAN HILLS 10-34-67-10	0887	744060	20	00	000	001			64	108000
00	02	35	067	10	50		HOME REGENT A SWANH 2-35-67-10	0887	744060	20	00	000	001			64	408000
00	04	35	067	10	50		HOME REGENT A SWAN H 4-35-67-10	0887	744060	20	00	000	001			64	108000
00	10	35	067	10	50		HOME REGENT A SWAN H 10-35-67-10	0887	744060	20	00	000	001			64	108000
00	12	35	067	10	50		HOME REGENT A SWAN H 12-35-67-10	0887	744060	20	00	000	001			64	108000
00	02	01	067	11	50		HOME REGENT B SWAN H 2-1-67-11	0887	744060	20	00	000	001			64	108000
00	02	13	067	11	50		HOME REGENT B SWANH 2-13-67-11	0887	744060	20	00	000	001			64	108000
00	04	13	067	11	50		HOME REGENT B SWAN HILLS 4-13	0887	744060	20	00	000	001			64	408000
00	12	13	067	11	50		HOME REGENT B SWAN H 12-13-67-11	0887	744060	20	00	000	001			64	108000
00	10	23	067	11	50			0887	744060	20	00	000	001			64	108000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONTINUATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744060	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JAN 1994	006

EFFECTIVE DATE	OPER NO
01 JAN 1994	006

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	24	067	11	5	0	HOME REGENT B SWAN HILLS 4-24	0887	744060	20	00	000	001			64	108000
02	02	26	067	11	5	0	HOME ET AL SWAN HILLS 2-26-67-11	0887	744060	20	00	000	001			64	108000
00	02	05	068	10	5	0	FPC CAMERINA SWANH 2-5-68-10	0887	744060	20	00	000	001			64	108000
00	04	05	068	10	5	0	KEWANEE C-89 SWANH 4-5-68-10	0887	744060	20	00	000	001			64	408000
00	10	05	068	10	5	0	FPC CAMERINA SWAN HILLS 10-5-68-10	0887	744060	20	00	000	001			64	108000
00	12	05	068	10	5	0	KEWANEE C-89 SWANH 12-5-68-10	0887	744060	20	00	000	001			64	408004
00	02	06	068	10	5	0	ATLANTIC SWAN HILLS 2-6-68-10	0887	744060	20	00	000	001			64	108000
00	10	06	068	10	5	0	ATLANTIC SWAN HILLS 10-6-68-10	0887	744060	20	00	000	001			64	108000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744060	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JAN 1994	006

EFFECTIVE DATE	OPER NO
01 JAN 1994	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							SWAN HILLS SOUTH BHL A&B PROJ NO 7	0889	744060	10	00	000	007	13.0	572.0	4416	
00	01	01	001	01	1	0	SPACING IN ACC. WITH MISC. 9040	0889	744060	10	00	000	007				000000
02	04	31	064	10	5	0	IMP SWAN HILLS A4-31BL-64-10	0889	744060	10	00	000	007			64	108000
00	10	31	064	10	5	0	IMP SWAN HILLS 10-31-BL-64-10	0889	744060	10	00	000	007			64	408000
00	12	31	064	10	5	0	IMP SWANH IN 12-31SL-64-10	0889	744060	10	00	000	007			32	108000
00	14	31	064	10	5	0		0889	744060	10	00	000	007			32	308000
00	12	32	064	10	5	0	IMP SWAN HILLS 12-32-BL-64-10	0889	744060	10	00	000	007				108005
00	13	32	064	10	5	0	AMOCO UNIT 532 SWAN HILLS	0889	744060	10	00	000	007			32	108000
00	14	32	064	10	5	0		0889	744060	10	00	000	007			32	308000
00	08	34	064	11	5	0	PAN AM ET AL 1 SWANH S 8-34-64-11	0889	744060	10	00	000	007			64	108004
00	10	34	064	11	5	0	BA PAN AM GILDA SWANH 10-34-64-11	0889	744060	10	00	000	007			64	108000
00	02	35	064	11	5	0	IMP SWAN HILLS 2-35BL-64-11	0889	744060	10	00	000	007				108005
02	02	35	064	11	5	0	AMOCO UNIT 225A 2-35-64-11	0889	744060	10	00	000	007			64	108000
00	04	35	064	11	5	0	IMP SWAN HILLS 4-35BL-64-11	0889	744060	10	00	000	007			64	108004
00	10	35	064	11	5	0	IMP SWAN HILLS 10-35-BL-64-11	0889	744060	10	00	000	007			64	108000
00	12	35	064	11	5	0	IMP SWAN HILLS 12-35BL-64-11	0889	744060	10	00	000	007			64	108005
02	12	35	064	11	5	0	AMOCO UNIT 8A SWANHS 12-35	0889	744060	10	00	000	007				408000
00	02	36	064	11	5	0	IMP SWAN HILLS 2-36BL-64-11	0889	744060	10	00	000	007			64	108000
00	04	36	064	11	5	0	IMP SWAN HILLS 4-36BL-64-11	0889	744060	10	00	000	007			64	108000
00	10	36	064	11	5	0	IMP SWAN HILLS 10-36BL-64-11	0889	744060	10	00	000	007			64	108000
00	12	36	064	11	5	0	IMP SWANH IN 12-36-BL-64-11	0889	744060	10	00	000	007			64	408000
00	02	05	065	10	5	0	PAN AM B A MM-11 SWANH 2-5-65-10	0889	744060	10	00	000	007			32	108004
00	04	05	065	10	5	0	PAN AM BA P-3 SWAN H 4-5-65-10	0889	744060	10	00	000	007			64	108000
00	08	05	065	10	5	0		0889	744060	10	00	000	007			32	308000
00	10	05	065	10	5	0	PAN AM B A MM 12 SWANH 10-5-65-10	0889	744060	10	00	000	007				108005
02	10	05	065	10	5	0	AMOCO UNIT 20A SWAN HILLS 10-5	0889	744060	10	00	000	007			64	108000
00	12	05	065	10	5	0	PAN AM BA P-4 SWAN H 12-5-65-10	0889	744060	10	00	000	007			64	708000
00	02	06	065	10	5	0	PAN AM BA T-2 SWANH 2-6-65-10	0889	744060	10	00	000	007			64	108004
00	04	06	065	10	5	0	PAN AM BA T-4 SWANH 4-6-65-10	0889	744060	10	00	000	007			64	408000
00	10	06	065	10	5	0	PAN AM BA Q-2 SWAN H 10-6-65-10	0889	744060	10	00	000	007			64	108000
00	12	06	065	10	5	0	PAN AM BA Q4 SWANH 12-6-65-10	0889	744060	10	00	000	007			64	108000
00	02	01	065	11	5	0	BA PAN AM LINDA SWANH 2-1-65-11	0889	744060	10	00	000	007			64	108000
00	04	01	065	11	5	0	B A PAN AM LINDA SWAN H 4-1-65-11	0889	744060	10	00	000	007			32	108005
02	04	01	065	11	5	0	AMOCO UNIT 12A SWAN H 4-1-65-11	0889	744060	10	00	000	007				108003

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0889	744060	10	00	000	007

EFFECTIVE DATE	OPER NO
01 JAN 1994	060

EFFECTIVE DATE	OPER NO
01 JAN 1994	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	06	01	065	11	5	0		0889	744060	10	00	000	007			32	308000
00	10	01	065	11	5	0	BA PAN AM LAURA SWANH 10-1-65-11	0889	744060	10	00	000	007			64	108000
00	12	01	065	11	5	0	BA PAN AM LAURA SWANH 12-1-65-11	0889	744060	10	00	000	007			32	408000
00	14	01	065	11	5	0	SOUTH SWAN HILLS AMOCO UNIT NO 301	0889	744060	10	00	000	007			32	408000
00	02	02	065	11	5	0	B A PAN AM RITA SWANH IN 2-2-65-11	0889	744060	10	00	000	007				408000
02	02	02	065	11	5	0	AMOCO UNIT 11A SWAN HS 2-2-65-11	0889	744060	10	00	000	007			64	108000
00	04	02	065	11	5	0	BA PAN AM DIANA SWANH 4-2-65-11	0889	744060	10	00	000	007			64	108000
00	10	02	065	11	5	0	B A PAN AM RITA SWANH 10-2-65-11	0889	744060	10	00	000	007			64	108000
00	12	02	065	11	5	0	BA PAN AM DIAN SWANH IN 12-2-65-11	0889	744060	10	00	000	007			64	408000
00	02	03	065	11	5	0	BA PAN AM DELLA SWANH 2-3-65-11	0889	744060	10	00	000	007			64	108000
00	10	03	065	11	5	0	B A PAN AM DELLA SWANH 10-3-65-11	0889	744060	10	00	000	007			64	108000
00	02	10	065	11	5	0	BA PAN AM DONNA SWANH 2-10-65-11	0889	744060	10	00	000	007			64	108004
00	10	10	065	11	5	0	B A PAN AM DONNA SWANH 10-10-65-11	0889	744060	10	00	000	007			64	108000
00	02	11	065	11	5	0	BA PAN AM SARAH SWANH 2-11-65-11	0889	744060	10	00	000	007			32	108000
00	04	11	065	11	5	0	BA PAN AM HILDA SWANH 4-11-65-11	0889	744060	10	00	000	007			64	108000
00	08	11	065	11	5	0	AMOCO # 313 SWAN HILLS SOUTH 8-11	0889	744060	10	00	000	007			32	108004
00	10	11	065	11	5	0	BA PAN AM SARAH SWANH 10-11-65-11	0889	744060	10	00	000	007			64	108000
00	12	11	065	11	5	0	B A PAN AM HIL SWANH IN 12-11-65-11	0889	744060	10	00	000	007			32	408005
02	12	11	065	11	5	0	AMOCO UNIT 49A SWANHS 12-11-65-11	0889	744060	10	00	000	007				408000
00	14	11	065	11	5	0		0889	744060	10	00	000	007			32	308000
00	04	12	065	11	5	0	B A PAN AM SARAH SWAN H 4-12-65-11	0889	744060	10	00	000	007			64	108000
00	12	12	065	11	5	2	BA PAN AM SARAH SWANH 12-12-65-11	0889	744060	10	00	000	007			32	408000
00	14	12	065	11	5	0		0889	744060	10	00	000	007			32	308000
00	04	13	065	11	5	0	BA PAN AM SARAH LAKE 4-13-65-11	0889	744060	10	00	000	007			64	108000
00	12	13	065	11	5	0	BA PAN AM SARAH LAKE 12-13-65-11	0889	744060	10	00	000	007			32	408000
02	12	13	065	11	5	0	AMOCO UNIT 77A SWANHS 12-13-65-11	0889	744060	10	00	000	007				408000
00	14	13	065	11	5	0		0889	744060	10	00	000	007			32	308000
00	02	14	065	11	5	0	BA PAN AM SARAH SWANH 2-14-65-11	0889	744060	10	00	000	007			64	108000
00	04	14	065	11	5	0	BA PAN AM SONJA SWANH 4-14-65-11	0889	744060	10	00	000	007			32	108004
00	06	14	065	11	5	0		0889	744060	10	00	000	007			32	308000
00	10	14	065	11	5	0	BA PAN AM SARAH SWANH 10-14-65-11	0889	744060	10	00	000	007			64	108000
00	12	14	065	11	5	0	BA PAN AM SON SWANH IN 12-14-65-11	0889	744060	10	00	000	007			64	408000
00	02	15	065	11	5	0	B A PAN AM STELLA SWANH 2-15-65-11	0889	744060	10	00	000	007			64	108000
00	10	15	065	11	5	0	B A PAN AM STELLA SWANH 10-15-65-11	0889	744060	10	00	000	007			64	108000
00	02	22	065	11	5	0	DENISON SWANH 2-22-65-11	0889	744060	10	00	000	007			64	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0889	744060	10	00	000	007

EFFECTIVE DATE	OPER NO
01 JAN 1994	060

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 JAN 1994	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	22	065	11	5	0	DENISON SWANH 10-22-65-11	0889	744060	10	00	000	007			64	108000
00	02	23	065	11	5	0	BA PAN AM SARAH SWANH 2-23-65-11	0889	744060	10	00	000	007			64	108000
00	04	23	065	11	5	0	PAN AM CC-3 SWANH 4-23-65-11	0889	744060	10	00	000	007				108205
02	04	23	065	11	5	0	SSHU 84A	0889	744060	10	00	000	007			32	108000
00	06	23	065	11	5	0		0889	744060	10	00	000	007			32	308000
00	10	23	065	11	5	0	BA PAN AM SARAH SWANH 10-23-65-11	0889	744060	10	00	000	007			32	108005
00	12	23	065	11	5	0	PAN AM CC-4 SWAN H 12-23-65-11	0889	744060	10	00	000	007			64	408000
00	16	23	065	11	5	2		0889	744060	10	00	000	007			32	108000
00	04	24	065	11	5	0	BA PAN AM SARAH LAKE 4-24-65-11	0889	744060	10	00	000	007			32	108000
00	06	24	065	11	5	0		0889	744060	10	00	000	007			32	308000
00	12	24	065	11	5	2	BA PAN AM SARAH SHANH 12-24-65-11	0889	744060	10	00	000	007			64	408000
00	04	25	065	11	5	0	BA PA SHEILA SWANH 4-25-65-11	0889	744060	10	00	000	007			64	108000
00	12	25	065	11	5	2	BA PA SHEILA SWANH 12-25-65-11	0889	744060	10	00	000	007			32	408000
00	14	25	065	11	5	0		0889	744060	10	00	000	007			32	308000
00	02	26	065	11	5	0	B A PAN AM MONA SWAN H 2-26-65-11	0889	744060	10	00	000	007			64	108000
00	04	26	065	11	5	0	SUN MURPHY SWAN HILLS 4-26-65-11	0889	744060	10	00	000	007			64	108000
00	06	26	065	11	5	0	AMOCO UNIT 6-26-65-11	0889	744060	10	00	000	007				108004
00	10	26	065	11	5	0	B A PAN AM MONA SWAN H 10-26-65-11	0889	744060	10	00	000	007			64	108000
00	12	26	065	11	5	0	SUN MURPHY SWAN HILLS 12-26-65-11	0889	744060	10	00	000	007			64	408000
00	02	27	065	11	5	0	IMP SWAN HILLS 2-27BL-65-11	0889	744060	10	00	000	007			64	108000
00	10	27	065	11	5	0	IMP SWAN HILLS 10-27BL-65-11	0889	744060	10	00	000	007			64	108004
00	02	34	065	11	5	0	DENISON SWANH 2-34-65-11	0889	744060	10	00	000	007			64	108004
00	10	34	065	11	5	0	DENISON SWANH 10-34-65-11	0889	744060	10	00	000	007			64	108005
00	02	35	065	11	5	0	BA PAN AM CORA SWANH 2-35-65-11	0889	744060	10	00	000	007			32	108000
00	04	35	065	11	5	0	PAN VV-3 SWANH 4-35-65-11	0889	744060	10	00	000	007			32	108000
00	06	35	065	11	5	2	(SURF.LOC. 12-35-65-11)	0889	744060	10	00	000	007			32	108000
00	08	35	065	11	5	0		0889	744060	10	00	000	007			32	308000
00	12	35	065	11	5	0	PAN AM VV-4 SWANH 12-35-65-11	0889	744060	10	00	000	007			64	108005

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONTINUATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0889	744060	10	00	000	007

EFFECTIVE DATE	OPER NO
01 JAN 1994	060

EFFECTIVE DATE	OPER NO
01 JAN 1994	246

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							VALHALLA DOE CREEK I PROJECT NO 33	0920	190009	20	00	000	033	8.0	624.0	2560	
00	01	34	07	4	09	60		0920	190009	20	00	000	033			16	308000
00	02	34	07	4	09	60		0920	190009	20	00	000	033			16	308000
00	03	34	07	4	09	60		0920	190009	20	00	000	033			16	308000
00	04	34	07	4	09	60	PCI VALHALLA 4-34-74-9	0920	190009	20	00	000	033			16	408000
00	05	34	07	4	09	60	PCI VALHALLA 5-34-74-9	0920	190009	20	00	000	033			16	108000
00	06	34	07	4	09	60	PCI VALHALLA 6-34-74-9	0920	190009	20	00	000	033			16	108000
00	07	34	07	4	09	60	PCI VALHALLA 7-34-74-9	0920	190009	20	00	000	033			16	108000
00	08	34	07	4	09	60	PCI VALHALLA 8-34-74-9	0920	190009	20	00	000	033			16	108000
00	09	34	07	4	09	60	PCI VALHALLA 9-34-74-9	0920	190009	20	00	000	033			16	408000
00	10	34	07	4	09	60	PCI VALHALLA 10-34-74-9	0920	190009	20	00	000	033			16	408000
00	11	34	07	4	09	60	PCI VALHALLA 11-34-74-9	0920	190009	20	00	000	033			16	408000
00	12	34	07	4	09	60	PCI VALHALLA 12-34-74-9	0920	190009	20	00	000	033			16	408000
00	13	34	07	4	09	60	PCI VALHALLA 13-34-74-9	0920	190009	20	00	000	033			16	108000
00	14	34	07	4	09	60	PCI VALHALLA 14-34-74-9	0920	190009	20	00	000	033			16	108000
00	15	34	07	4	09	60	PCI VALHALLA 15-34-74-9	0920	190009	20	00	000	033			16	108000
00	16	34	07	4	09	60	PCI VALHALLA 16-34-74-9	0920	190009	20	00	000	033			16	108000
00	09	35	07	4	09	60		0920	190009	20	00	000	033			16	308000
00	10	35	07	4	09	60	PEX VALHALLA 10-35-74-9	0920	190009	20	00	000	033			16	408000
00	11	35	07	4	09	60		0920	190009	20	00	000	033			16	308000
00	12	35	07	4	09	60	PEX VALHALLA 12-35-74-9	0920	190009	20	00	000	033			16	408000
00	13	35	07	4	09	60	PCI VALHALLA 13-35-74-9	0920	190009	20	00	000	033			16	108000
00	14	35	07	4	09	60	PEX VALHALLA 14-35-74-9	0920	190009	20	00	000	033			16	108000
00	15	35	07	4	09	60		0920	190009	20	00	000	033			16	308000
00	16	35	07	4	09	60	VALHALLA 16-35-74-9	0920	190009	20	00	000	033			16	108000
00	09	06	07	5	08	60		0920	190009	20	00	000	033			16	308000
00	10	06	07	5	08	60	PCI VALHALLA 10-6-75-8	0920	190009	20	00	000	033			16	408000
00	11	06	07	5	08	60		0920	190009	20	00	000	033			16	308000
00	12	06	07	5	08	60	PCI VALHALLA 12-6-75-8	0920	190009	20	00	000	033			16	408000
00	13	06	07	5	08	60	PCI VALHALLA 13-6-75-8	0920	190009	20	00	000	033			16	108000
00	14	06	07	5	08	60	PCI VALHALLA 14-6-75-8	0920	190009	20	00	000	033			16	108000
00	15	06	07	5	08	60	PCI VALHALLA 15-6-75-8	0920	190009	20	00	000	033			16	108000
00	16	06	07	5	08	60	PCI VALHALLA 16-6-75-8	0920	190009	20	00	000	033			16	108000
00	01	07	07	5	08	60		0920	190009	20	00	000	033			16	308000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0920	190009	20	00	000	033

EFFECTIVE DATE	OPER NO
01 JAN 1994	246

EFFECTIVE DATE	OPER NO
01 JAN 1994	246

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
0002070750860	PEX VALHALLA 2-7-75-8	0920	190009	20	00	000	033			16	408000
0003070750860	PEX VALHALLA 3-7-75-8	0920	190009	20	00	000	033			16	408000
0004070750860	PEX VALHALLA 4-7-75-8	0920	190009	20	00	000	033			16	408000
0005070750860	PCI VALHALLA 5-7-75-8	0920	190009	20	00	000	033			16	108000
0006070750860	PEX VALHALLA 6-7-75-8	0920	190009	20	00	000	033			16	108000
0007070750860	PCI VALHALLA 7-7-75-8	0920	190009	20	00	000	033			16	108000
0008070750860	PEX VALHALLA 8-7-75-8	0920	190009	20	00	000	033			16	108000
0009070750860	PCI VALHALLA 9-7-75-8	0920	190009	20	00	000	033			16	108000
0010070750860	PEX VALHALLA 10-7-75-8	0920	190009	20	00	000	033			16	408000
0011070750860	PCI VALHALLA 11-7-75-8	0920	190009	20	00	000	033			16	408000
0012070750860	PEX VALHALLA 12-7-75-8	0920	190009	20	00	000	033			16	408000
0013070750860	PCI VALHALLA 13-7-75-8	0920	190009	20	00	000	033			16	108000
0014070750860	PEX VALHALLA 14-7-75-8	0920	190009	20	00	000	033			16	108000
0015070750860	PCI VALHALLA 15-7-75-8	0920	190009	20	00	000	033			16	108000
0016070750860	PEX VALHALLA 16-7-75-8	0920	190009	20	00	000	033			16	108000
0003080750860		0920	190009	20	00	000	033			16	308000
0004080750860	PEX VALHALLA 4-8-75-8	0920	190009	20	00	000	033			16	408000
0005080750860		0920	190009	20	00	000	033			16	308000
0006080750860	PEX VALHALLA 6-8-75-8	0920	190009	20	00	000	033			16	108000
0009080750860		0920	190009	20	00	000	033			16	308000
0010080750860	PEX VALHALLA 10-8-75-8	0920	190009	20	00	000	033			16	408000
0011080750860		0920	190009	20	00	000	033			16	108000
0012080750860	PEX VALHALLA 12-8-75-8	0920	190009	20	00	000	033			16	408000
0013080750860	PEX VALHALLA 13-8-75-8	0920	190009	20	00	000	033			16	108000
0014080750860	PEX VALHALLA 14-8-75-8	0920	190009	20	00	000	033			16	108000
0015080750860		0920	190009	20	00	000	033			16	108000
0016080750860	PEX VALHALLA 16-8-75-8	0920	190009	20	00	000	033			16	108000
0001180750860	PCI VALHALLA 1-18-75-8	0920	190009	20	00	000	033			16	108000
0002180750860	PEX VALHALLA 2-18-75-8	0920	190009	20	00	000	033			16	408000
0003180750860	PCI VALHALLA 3-18-75-8	0920	190009	20	00	000	033			16	108000
0004180750860	PEX VALHALLA 4-18-75-8	0920	190009	20	00	000	033			16	408000
0005180750860	PCI VALHALLA 5-18-75-8	0920	190009	20	00	000	033			16	108000
0006180750860	PEX VALHALLA 6-18-75-8	0920	190009	20	00	000	033			16	108000
0007180750860	PCI VALHALLA 7-18-75-8	0920	190009	20	00	000	033			16	108000
0008180750860	PEX VALHALLA 8-18-75-8	0920	190009	20	00	000	033			16	108000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0920	190009	20	00	000	033

EFFECTIVE DATE	OPER NO
01 JAN 1994	246

EFFECTIVE DATE	OPER NO
01 JAN 1994	246

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00 09 18 075 08 60	PCI VALHALLA 9-18-75-8	0920	190009	20	00	000	033			16	108000
00 10 18 075 08 60	PCI VALHALLA 10-18-75-8	0920	190009	20	00	000	033			16	408000
00 11 18 075 08 60	PCI VALHALLA 11-18-75-8	0920	190009	20	00	000	033			16	108000
00 12 18 075 08 60	PCI VALHALLA 12-18-75-8	0920	190009	20	00	000	033			16	408000
00 13 18 075 08 60	PCI VALHALLA 13-18-75-8	0920	190009	20	00	000	033			16	108000
00 14 18 075 08 60	PEX VALHALLA 14-18-75-8	0920	190009	20	00	000	033			16	108000
00 15 18 075 08 60	PCI VALHALLA 15-18-75-8	0920	190009	20	00	000	033			16	108000
00 16 18 075 08 60	PEX VALHALLA 16-18-75-8	0920	190009	20	00	000	033			16	108000
00 01 19 075 08 60	PCI VALHALLA 1-19-75-8	0920	190009	20	00	000	033			16	108000
00 02 19 075 08 60	PEX VALHALLA 2-19-75-8	0920	190009	20	00	000	033			16	408000
00 03 19 075 08 60	PCI VALHALLA 3-19-75-8	0920	190009	20	00	000	033			16	108000
00 04 19 075 08 60	PEX VALHALLA 4-19-75-8	0920	190009	20	00	000	033			16	408000
00 05 19 075 08 60		0920	190009	20	00	000	033			16	308000
00 06 19 075 08 60	PEX VALHALLA 6-19-75-8	0920	190009	20	00	000	033			16	108000
00 07 19 075 08 60	PCI VALHALLA 7-19-75-8	0920	190009	20	00	000	033			16	108000
00 08 19 075 08 60	PEX VALHALLA 8-19-75-8	0920	190009	20	00	000	033			16	108000
00 09 19 075 08 60	PCI VALHALLA 9-19-75-8	0920	190009	20	00	000	033			16	108000
00 10 19 075 08 60	PEX VALHALLA 10-19-75-8	0920	190009	20	00	000	033			16	408000
00 11 19 075 08 60	PCI VALHALLA 11-19-75-8	0920	190009	20	00	000	033			16	408000
00 12 19 075 08 60	PEX VALHALLA 12-19-75-8	0920	190009	20	00	000	033			16	408000
00 13 19 075 08 60		0920	190009	20	00	000	033			16	308000
00 14 19 075 08 60	PEX VALHALLA 14-19-75-8	0920	190009	20	00	000	033			16	108000
00 15 19 075 08 60		0920	190009	20	00	000	033			16	308000
00 16 19 075 08 60	PEX VALHALLA 16-19-75-8	0920	190009	20	00	000	033			16	108000
00 01 30 075 08 60		0920	190009	20	00	000	033			16	308000
00 02 30 075 08 60	PCI VALHALLA 2-30-75-8	0920	190009	20	00	000	033			16	408000
00 07 30 075 08 60		0920	190009	20	00	000	033			16	308000
00 08 30 075 08 60	PCI VALHALLA 8D-30-75-8	0920	190009	20	00	000	033			16	108000
00 01 01 075 09 60		0920	190009	20	00	000	033			16	408000
00 02 01 075 09 60	PCI VALHALLA 2-1-75-9	0920	190009	20	00	000	033			16	408000
00 03 01 075 09 60		0920	190009	20	00	000	033			16	408000
00 04 01 075 09 60	PCI VALHALLA 4-1-75-9	0920	190009	20	00	000	033			16	408000
00 05 01 075 09 60		0920	190009	20	00	000	033			16	108000
02 06 01 075 09 60	PCI VALHALLA 6-1-75-9	0920	190009	20	00	000	033			16	108000
00 07 01 075 09 60		0920	190009	20	00	000	033			16	108000

806A 88 14

CONFIRMATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0920	190009	20	00	000	033

EFFECTIVE DATE	OPER NO
01 JAN 1994	246

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 JAN 1994	246

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	08	01	075	09	6	0	PEX VALHALLA 8-1-75-9	0920	190009	20	00	000	033			16	108000
00	09	01	075	09	6	0		0920	190009	20	00	000	033			16	308000
00	10	01	075	09	6	0	PEX VALHALLA 10-1-75-9	0920	190009	20	00	000	033			16	408000
00	11	01	075	09	6	0	PCI VALHALLA 11-1-75-9	0920	190009	20	00	000	033			16	108000
00	12	01	075	09	6	0	PEX VALHALLA 12-1-75-9	0920	190009	20	00	000	033			16	408000
00	13	01	075	09	6	0		0920	190009	20	00	000	033			16	308000
00	14	01	075	09	6	0	PEX VALHALLA 14-1-75-9	0920	190009	20	00	000	033			16	108000
00	15	01	075	09	6	0	PCI VALHALLA 15-1-75-9	0920	190009	20	00	000	033			16	108000
00	16	01	075	09	6	0	PEX VALHALLA 16-1-75-9	0920	190009	20	00	000	033			16	108000
00	01	02	075	09	6	0		0920	190009	20	00	000	033			16	308000
00	02	02	075	09	6	0	PEX VALHALLA 2-2-75-9	0920	190009	20	00	000	033			16	408000
00	03	02	075	09	6	0	PCI VALHALLA 3-2-75-9	0920	190009	20	00	000	033			16	408000
00	04	02	075	09	6	0	PEX VALHALLA 4-2-75-9	0920	190009	20	00	000	033			16	408000
00	05	02	075	09	6	0	PCI VALHALLA 5-2-75-9	0920	190009	20	00	000	033			16	108000
02	06	02	075	09	6	0	PEX VALHALLA 6-2-75-9	0920	190009	20	00	000	033			16	108000
00	07	02	075	09	6	0	PCI VALHALLA 7-2-75-9	0920	190009	20	00	000	033			16	108000
00	08	02	075	09	6	0	PEX VALHALLA 8-2-75-9	0920	190009	20	00	000	033			16	108000
00	09	02	075	09	6	0		0920	190009	20	00	000	033			16	308000
00	10	02	075	09	6	0	PEX VALHALLA 10-2-75-9	0920	190009	20	00	000	033			16	408000
00	11	02	075	09	6	0	PEX VALHALLA 11-2-75-9	0920	190009	20	00	000	033			16	408000
00	12	02	075	09	6	0	PEX VALHALLA 12-2-75-9	0920	190009	20	00	000	033			16	408000
00	13	02	075	09	6	0		0920	190009	20	00	000	033			16	308000
00	14	02	075	09	6	0	PEX VALHALLA 14-2-75-9	0920	190009	20	00	000	033			16	108000
00	15	02	075	09	6	0		0920	190009	20	00	000	033			16	308000
00	16	02	075	09	6	0	PEX VALHALLA 16-2-75-9	0920	190009	20	00	000	033			16	108000
00	01	03	075	09	6	0		0920	190009	20	00	000	033			16	308000
00	02	03	075	09	6	0	PCI VALHALLA 2-3-75-9	0920	190009	20	00	000	033			16	408000
00	03	03	075	09	6	0	PCI VALHALLA 3-3-75-9	0920	190009	20	00	000	033			16	408000
00	04	03	075	09	6	0	PCI VALHALLA 4-3-75-9	0920	190009	20	00	000	033			16	408000
00	05	03	075	09	6	0	PCI VALHALLA 5-3-75-9	0920	190009	20	00	000	033			16	108000
00	06	03	075	09	6	0	PCI VALHALLA 6-3-75-9	0920	190009	20	00	000	033			16	108000
00	07	03	075	09	6	0		0920	190009	20	00	000	033			16	308000
00	08	03	075	09	6	0	PCI VALHALLA 8-3-75-9	0920	190009	20	00	000	033			16	108000
00	11	03	075	09	6	0		0920	190009	20	00	000	033			16	308000
00	12	03	075	09	6	0	PCI VALHALLA 12-3-75-9	0920	190009	20	00	000	033			16	408000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0920	190009	20	00	000	033

EFFECTIVE DATE	OPER NO
01 JAN 1994	246

EFFECTIVE DATE	OPER NO
01 JAN 1994	246

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M³ DAY	BASIC WELL RATE TOTAL M³ DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	13	03	075	09	6	0	PCI VALHALLA 13-3-75-9	0920	190009	20	00	000	033			16	108000
00	14	03	075	09	6	0	PCI VALHALLA 14-3-75-9	0920	190009	20	00	000	033			16	108000
00	01	10	075	09	6	0		0920	190009	20	00	000	033			16	308000
00	02	10	075	09	6	0	PCI VALHALLA 2-10-75-9	0920	190009	20	00	000	033			16	408000
00	03	10	075	09	6	0		0920	190009	20	00	000	033				108003
00	04	10	075	09	6	0	PCI VALHALLA 4-10-75-9	0920	190009	20	00	000	033				408000
00	06	10	075	09	6	0	PCI VALHALLA 6-10-75-9	0920	190009	20	00	000	033			64	108000
00	07	10	075	09	6	0		0920	190009	20	00	000	033			16	108000
00	08	10	075	09	6	0	PCI VALHALLA 8-10-75-9	0920	190009	20	00	000	033			16	108000
00	01	12	075	09	6	0		0920	190009	20	00	000	033			16	308000
00	02	12	075	09	6	0	PCI VALHALLA 2-12-75-9	0920	190009	20	00	000	033			16	408000
00	07	12	075	09	6	0	PCI VALHALLA 7-12-75-9	0920	190009	20	00	000	033			16	108000
00	08	12	075	09	6	0	PCI VALHALLA 8-12-75-9	0920	190009	20	00	000	033			16	108000
00	09	12	075	09	6	0	PCI VALHALLA 9-12-75-9	0920	190009	20	00	000	033			16	108000
00	10	12	075	09	6	0	PCI VALHALLA 10-12-75-9	0920	190009	20	00	000	033			16	408000
00	11	12	075	09	6	0		0920	190009	20	00	000	033			16	308000
00	12	12	075	09	6	0	PCI VALHALLA 12-12-75-9	0920	190009	20	00	000	033			16	408000
00	13	12	075	09	6	0		0920	190009	20	00	000	033			16	308000
00	14	12	075	09	6	0	PCI VALHALLA 14-12-75-9	0920	190009	20	00	000	033			16	108000
00	15	12	075	09	6	0		0920	190009	20	00	000	033			16	308000
00	16	12	075	09	6	0	PCI VALHALLA 16-12-75-9	0920	190009	20	00	000	033			16	108000

R06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0920	190009	20	00	000	033

EFFECTIVE DATE	OPER NO
01 JAN 1994	246

EFFECTIVE DATE	OPER NO
01 JAN 1994	246

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M^3)	BASIC WELL RATE TOTAL (M^3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							VALHALLA DOE CREEK I PROJECT NO 35	0920	190009	20	00	000	035	8.0	304.0	864	
00	02	16	075	08	60			0920	190009	20	00	000	035			16	408000
00	03	16	075	08	60			0920	190009	20	00	000	035			16	108000
00	04	16	075	08	60			0920	190009	20	00	000	035			16	408000
00	05	16	075	08	60			0920	190009	20	00	000	035			16	108000
00	06	16	075	08	60			0920	190009	20	00	000	035			16	108000
00	07	16	075	08	60			0920	190009	20	00	000	035			16	308000
00	09	16	075	08	60			0920	190009	20	00	000	035			16	108000
00	10	16	075	08	60			0920	190009	20	00	000	035			16	408000
00	11	16	075	08	60			0920	190009	20	00	000	035			16	108000
00	12	16	075	08	60			0920	190009	20	00	000	035			16	408000
00	13	16	075	08	60			0920	190009	20	00	000	035			16	108000
00	14	16	075	08	60			0920	190009	20	00	000	035			16	108000
00	15	16	075	08	60			0920	190009	20	00	000	035			16	108000
00	16	16	075	08	60			0920	190009	20	00	000	035			16	108000
00	01	17	075	08	60			0920	190009	20	00	000	035			16	108000
00	02	17	075	08	60			0920	190009	20	00	000	035			16	408000
00	03	17	075	08	60			0920	190009	20	00	000	035			16	108000
00	04	17	075	08	60			0920	190009	20	00	000	035			16	408000
00	05	17	075	08	60			0920	190009	20	00	000	035			16	308000
00	06	17	075	08	60			0920	190009	20	00	000	035			16	108000
03	06	17	075	08	60			0920	190009	20	00	000	035				108003
00	07	17	075	08	60			0920	190009	20	00	000	035			16	108000
00	08	17	075	08	60			0920	190009	20	00	000	035			16	108000
00	09	17	075	08	60			0920	190009	20	00	000	035			16	108000
00	10	17	075	08	60			0920	190009	20	00	000	035			16	408000
00	11	17	075	08	60			0920	190009	20	00	000	035			16	108000
00	12	17	075	08	60			0920	190009	20	00	000	035			16	408000
00	13	17	075	08	60			0920	190009	20	00	000	035			16	108000
00	14	17	075	08	60			0920	190009	20	00	000	035			16	108000
00	15	17	075	08	60			0920	190009	20	00	000	035			16	108000
00	16	17	075	08	60			0920	190009	20	00	000	035			16	108000
00	01	20	075	08	60			0920	190009	20	00	000	035			16	108000
00	02	20	075	08	60			0920	190009	20	00	000	035			16	408000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0920	190009	20	00	000	035

EFFECTIVE DATE	OPER NO
01 JAN 1994	246

EFFECTIVE DATE	OPER NO
01 JAN 1994	246

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING M3 DAY	BASIC WELL RATE TOTAL M3 DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	03	20	075	08	6	0		0920	190009	20	00	000	035			16	108000
00	04	20	075	08	6	0		0920	190009	20	00	000	035			16	408000
02	05	20	075	08	6	0		0920	190009	20	00	000	035			16	108000
00	06	20	075	08	6	0		0920	190009	20	00	000	035			16	108000
00	07	20	075	08	6	0		0920	190009	20	00	000	035			16	108000
00	08	20	075	08	6	0		0920	190009	20	00	000	035			16	108000
00	09	20	075	08	6	0		0920	190009	20	00	000	035			16	108000
00	10	20	075	08	6	0		0920	190009	20	00	000	035			16	408000
00	11	20	075	08	6	0		0920	190009	20	00	000	035			16	108000
00	12	20	075	08	6	0		0920	190009	20	00	000	035			16	408000
00	13	20	075	08	6	0		0920	190009	20	00	000	035			16	108000
00	14	20	075	08	6	0		0920	190009	20	00	000	035			16	108000
00	15	20	075	08	6	0		0920	190009	20	00	000	035			16	108000
00	16	20	075	08	6	0		0920	190009	20	00	000	035			16	108000
00	01	21	075	08	6	0		0920	190009	20	00	000	035			16	108000
00	02	21	075	08	6	0		0920	190009	20	00	000	035			16	408000
00	03	21	075	08	6	0		0920	190009	20	00	000	035			16	108000
00	04	21	075	08	6	0		0920	190009	20	00	000	035			16	408000
00	05	21	075	08	6	0		0920	190009	20	00	000	035			16	108000
00	06	21	075	08	6	0		0920	190009	20	00	000	035			16	108000
00	07	21	075	08	6	0		0920	190009	20	00	000	035			16	108000
00	08	21	075	08	6	0		0920	190009	20	00	000	035			16	108000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONTINUATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0920	190009	20	00	000	035

EFFECTIVE DATE	OPER NO
01 JAN 1994	246

EFFECTIVE DATE	OPER NO
01 JAN 1994	026

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							THORSBY GLAUCONITIC A PROJECT NO 1	0964	300001	00	00	000	001	8.0	64.0	448	
00	01	01	00	10	11	0	SPACING IN ACC. WITH MISC.93031	0964	300001	00	00	000	001				000000
00	08	33	04	80	15	0		0964	300001	00	00	000	001			32	108000
00	10	33	04	80	15	0		0964	300001	00	00	000	001			32	408000
02	14	33	04	80	15	0		0964	300001	00	00	000	001			64	408000
00	16	33	04	80	15	0		0964	300001	00	00	000	001			16	108000
02	16	33	04	80	15	0		0964	300001	00	00	000	001			16	108000
00	12	34	04	80	15	0		0964	300001	00	00	000	001			32	408000
00	14	34	04	80	15	0		0964	300001	00	00	000	001			32	108000
00	04	03	04	90	15	0		0964	300001	00	00	000	001			32	408000
00	12	03	04	90	15	0		0964	300001	00	00	000	001				408000
00	02	04	04	90	15	0		0964	300001	00	00	000	001			32	108000
00	04	04	04	90	15	0		0964	300001	00	00	000	001			32	108000
00	06	04	04	90	15	0		0964	300001	00	00	000	001			32	408000
00	08	04	04	90	15	0		0964	300001	00	00	000	001			32	108000
00	10	04	04	90	15	0		0964	300001	00	00	000	001			32	408000
00	11	04	04	90	15	0		0964	300001	00	00	000	001			16	108000
00	12	04	04	90	15	0		0964	300001	00	00	000	001			16	408000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0964	300001	00	00	000	001

EFFECTIVE DATE	OPER NO
01 JAN 1994	026

EFFECTIVE DATE	OPER NO
01 JAN 1994	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							WIZARD LAKE D-3A PROJECT NO 52	0985	720001	10	00	000	052	8.0	392.0	944	
00	01	09	048	27	4	0	TEXACO WIZARD LAKE C P R NO G-13	0985	720001	10	00	000	052			16	108000
02	04	09	048	27	4	0	TEXACO WIZARD LAKE 4-9-48-27	0985	720001	10	00	000	052				408000
00	05	09	048	27	4	0	TEXACO WIZARD LAKE C P R NO G-15	0985	720001	10	00	000	052			16	108000
00	06	09	048	27	4	0	TEXACO WIZARD LAKE C P R NO G-12	0985	720001	10	00	000	052			16	108000
00	07	09	048	27	4	0	TEXACO WIZARD LAKE C P R NO G-8	0985	720001	10	00	000	052			16	108000
00	08	09	048	27	4	0	TEXACO WIZARD LAKE C P R NO G-9	0985	720001	10	00	000	052			16	108000
00	09	09	048	27	4	0	TEXACO WIZARD LAKE C P R NO G-5	0985	720001	10	00	000	052			16	108000
00	10	09	048	27	4	0	TEXACO WIZARD LAKE C P R NO G-7	0985	720001	10	00	000	052				508000
02	10	09	048	27	4	0	TEXACO WIZARD LAKE 10-9-48-27	0985	720001	10	00	000	052			16	108000
00	11	09	048	27	4	0	TEXACO WIZARD LAKE C P R NO G-3	0985	720001	10	00	000	052			16	108000
00	12	09	048	27	4	0	TEXACO WIZARD LAKE C P R NO G-11	0985	720001	10	00	000	052			16	108000
00	13	09	048	27	4	0	TEXACO WIZARD LAKE C P R NO G-14	0985	720001	10	00	000	052			16	108000
00	14	09	048	27	4	0	TEXACO WIZARD LAKE C P R NO G-6	0985	720001	10	00	000	052			16	108000
00	15	09	048	27	4	0	TEXACO WIZARD LAKE C P R NO G-4	0985	720001	10	00	000	052				508000
02	15	09	048	27	4	0	TEXACO WIZARD LAKE 15-9-48-27	0985	720001	10	00	000	052			16	108200
00	16	09	048	27	4	0	TEXACO WIZARD LAKE C P R NO G-1	0985	720001	10	00	000	052			16	108000
02	16	09	048	27	4	0	TEXACO WIZARD LAKE 16-9-48-27	0985	720001	10	00	000	052				108003
00	05	10	048	27	4	0	TEXACO WIZARD LAKE NO D-3	0985	720001	10	00	000	052			16	108000
02	13	10	048	27	4	0	TEXACO WIZARD LAKE 13-10-48-27	0985	720001	10	00	000	052				408000
00	04	15	048	27	4	0	TEXACO WIZARD LAKE C P R NO F-2	0985	720001	10	00	000	052			16	108000
00	05	15	048	27	4	0	TEXACO WIZARD LAKE C P R NO F-1	0985	720001	10	00	000	052			16	108000
00	10	15	048	27	4	0		0985	720001	10	00	000	052				408000
00	12	15	048	27	4	0	TEXACO WIZARD LAKE C P R NO D-2	0985	720001	10	00	000	052			16	108000
00	13	15	048	27	4	0	TEXACO WIZARD LAKE C P R NO D-1	0985	720001	10	00	000	052			16	108000
00	14	15	048	27	4	0	TEXACO WIZARD LAKE C P R NO D-3	0985	720001	10	00	000	052			16	408000
00	15	15	048	27	4	0		0985	720001	10	00	000	052			64	108000
00	01	16	048	27	4	0	TEXACO C6 WIZARD 1-16M2-48-27	0985	720001	10	00	000	052			16	108000
00	02	16	048	27	4	0	TEXACO WIZARD LAKE NO C-8	0985	720001	10	00	000	052			16	108000
00	03	16	048	27	4	0	TEXACO WIZARD LAKE NO C-5	0985	720001	10	00	000	052			16	108000
00	06	16	048	27	4	0	TEXACO WIZARD LAKE NO C-10	0985	720001	10	00	000	052			16	108000
00	07	16	048	27	4	0	TEXACO C7 WIZARD 7-16M2-48-27	0985	720001	10	00	000	052			16	108000
00	08	16	048	27	4	0	TEXACO C4 WIZARD IN 8-16M2-48-27	0985	720001	10	00	000	052				508000
02	08	16	048	27	4	0	TEXACO WIZARD LAKE 8-16-48-27	0985	720001	10	00	000	052			16	108000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
0985	720001	10	00	000	052

EFFECTIVE DATE	OPER NO
01 JAN 1994	007

EFFECTIVE DATE	OPER NO
01 JAN 1994	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	09	16	048	27	4	0	TEXACO C2 WIZARD 9-16M2-48-27	0985	720001	10	00	000	052			16	108000
00	10	16	048	27	4	0	TEXACO WIZARD LAKE NO C-3	0985	720001	10	00	000	052			16	108000
00	12	16	048	27	4	0	ESSO WIZARD LAKE 12-16-48-27	0985	720001	10	00	000	052				608000
00	15	16	048	27	4	0	TEXACO WIZARD LAKE NO C-9	0985	720001	10	00	000	052			16	108000
00	16	16	048	27	4	0	TEXACO WIZARD LAKE NO C-1	0985	720001	10	00	000	052				708000
02	16	16	048	27	4	0	TEXACO WIZARD LAKE 16-16-48-27	0985	720001	10	00	000	052			16	108000
00	01	21	048	27	4	0	TEXACO WIZARD LAKE C P R NO C-2	0985	720001	10	00	000	052			16	108000
00	02	21	048	27	4	0	TEXACO WIZARD LAKE C P R NO C-3	0985	720001	10	00	000	052			16	108000
00	07	21	048	27	4	0	TEXACO WIZARD LAKE C P R NO C-4	0985	720001	10	00	000	052			16	108000
00	08	21	048	27	4	0	TEXACO WIZARD LAKE C P R NO C-1	0985	720001	10	00	000	052			16	108000
00	09	21	048	27	4	0	TEXACO WIZARD LAKE C P R NO B-1	0985	720001	10	00	000	052			16	108000
00	10	21	048	27	4	0	ESSO WIZARD LK 10-21-48-27	0985	720001	10	00	000	052			16	108000
00	12	21	048	27	4	0	TEXACO CPR WIZARDLAKE 12-21-48-27	0985	720001	10	00	000	052			64	108005
00	15	21	048	27	4	0	TEXACO WIZARD LAKE C P R NO B-3	0985	720001	10	00	000	052			16	408004
00	16	21	048	27	4	0	TEXACO WIZARD LAKE C P R NO B-2	0985	720001	10	00	000	052			16	108000
00	03	22	048	27	4	0	TEXACO WIZARD LAKE B-9	0985	720001	10	00	000	052			16	108000
00	04	22	048	27	4	0	TEXACO WIZARD LAKE NO B-7	0985	720001	10	00	000	052				508000
02	04	22	048	27	4	0	TEXACO WIZARD LAKE 4-22-48-27	0985	720001	10	00	000	052			16	108000
00	05	22	048	27	4	0	TEXACO WIZARD LAKE NO B-2	0985	720001	10	00	000	052				508005
02	05	22	048	27	4	0	TEXACO WIZARD LAKE 5-22-48-27	0985	720001	10	00	000	052			16	108000
00	06	22	048	27	4	0	TEXACO WIZARD LAKE NO B-5	0985	720001	10	00	000	052			16	108000
00	10	22	048	27	4	0	TEXACO WIZARD LAKE NO B-6	0985	720001	10	00	000	052			16	108000
00	11	22	048	27	4	0	TEXACO WIZARD LAKE NO B-3	0985	720001	10	00	000	052			16	108000
00	12	22	048	27	4	0	TEXACO B1 WIZARD 12-22M2-48-27	0985	720001	10	00	000	052				708000
02	12	22	048	27	4	0	TEXACO WIZARD LAKE 12-22-48-27	0985	720001	10	00	000	052			16	108000
00	13	22	048	27	4	0	TEXACO WIZARD LAKE NO B-10	0985	720001	10	00	000	052			16	108000
00	14	22	048	27	4	0	TEXACO B8 WIZARD 14-22-48-27	0985	720001	10	00	000	052				708005
02	14	22	048	27	4	0	TEXACO WIZARD LK 14-22-48-27	0985	720001	10	00	000	052			16	108000
00	15	22	048	27	4	0	TEXACO B4 WIZARD 15-22MU-48-27	0985	720001	10	00	000	052			16	408004
02	15	22	048	27	4	0	TEXACO WIZARD LAKE 15-22-48-27	0985	720001	10	00	000	052			16	108200
00	02	27	048	27	4	0	TEXACO CPR A1 WIZARD 2-27-48-27	0985	720001	10	00	000	052			16	108000
02	02	27	048	27	4	0	TEXACO WIZARD LAKE 2-27-48-27	0985	720001	10	00	000	052				708000
00	03	27	048	27	4	0	TEXACO WIZARD LAKE C P R NO E-1	0985	720001	10	00	000	052			16	108000
00	04	27	048	27	4	0	TEXACO WIZARD LAKE C P R NO E-2	0985	720001	10	00	000	052			16	108000
00	01	28	048	27	4	0	TEXACO WIZARD LK NO E- 1-28-48-27	0985	720001	10	00	000	052				408000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

GENERATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0985	720001	10	00	000	052

EFFECTIVE DATE	OPER NO
01 JAN 1994	007

EFFECTIVE DATE	OPER NO
01 JAN 1994	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M³	BASIC WELL RATE TOTAL M³ DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							WORSLEY CHARLIE LAKE B BLOCK NO 1	0991	508002	00	01	000	000	15.0	555.0	1472	
00	10	10	01	01	10		SPACING IN ACC. WITH MISC. 93130	0991	508002	00	01	000	000				000000
00	14	20	087	07	60			0991	508002	00	01	000	000			64	107000
00	16	20	087	07	60			0991	508002	00	01	000	000			64	107000
00	01	21	087	07	60			0991	508002	00	01	000	000				107000
00	06	21	087	07	60			0991	508002	00	01	000	000				107000
00	06	21	087	07	62			0991	508002	00	01	000	000			64	107000
00	08	21	087	07	60			0991	508002	00	01	000	000			64	107000
00	13	21	087	07	60			0991	508002	00	01	000	000				107000
00	14	21	087	07	60			0991	508002	00	01	000	000			64	107000
00	15	21	087	07	60			0991	508002	00	01	000	000				107000
00	16	21	087	07	60			0991	508002	00	01	000	000			64	107000
00	14	22	087	07	60			0991	508002	00	01	000	000			64	107000
00	04	27	087	07	60			0991	508002	00	01	000	000			64	107000
00	02	28	087	07	60			0991	508002	00	01	000	000				107000
00	04	28	087	07	60			0991	508002	00	01	000	000				107000
00	06	28	087	07	60			0991	508002	00	01	000	000			64	107000
00	08	28	087	07	60			0991	508002	00	01	000	000			64	107000
00	10	28	087	07	60			0991	508002	00	01	000	000				107000
00	12	28	087	07	60			0991	508002	00	01	000	000				407000
00	14	28	087	07	60			0991	508002	00	01	000	000			64	107000
00	16	28	087	07	60			0991	508002	00	01	000	000			64	107000
00	02	29	087	07	60			0991	508002	00	01	000	000				107000
00	04	29	087	07	60			0991	508002	00	01	000	000				107000
00	06	29	087	07	60			0991	508002	00	01	000	000			64	107000
00	08	29	087	07	60			0991	508002	00	01	000	000			64	107000
02	08	29	087	07	60			0991	508002	00	01	000	000				107000
00	12	29	087	07	60			0991	508002	00	01	000	000				107000
00	14	29	087	07	60			0991	508002	00	01	000	000				107004
02	14	29	087	07	60			0991	508002	00	01	000	000			64	107000
00	16	29	087	07	60			0991	508002	00	01	000	000			64	107000
00	16	30	087	07	60			0991	508002	00	01	000	000			64	107000
00	06	32	087	07	60			0991	508002	00	01	000	000			64	107000
00	08	32	087	07	60			0991	508002	00	01	000	000			64	107000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONTINUATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0991	508002	00	01	000	000

EFFECTIVE DATE	OPER NO
01 JAN 1994	060

EFFECTIVE DATE	OPER NO
01 JAN 1994	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	33	087	07	6	2		0991	508002	00	01	000	000			64	107200
00	06	33	087	07	6	0		0991	508002	00	01	000	000				107000
00	08	33	087	07	6	0		0991	508002	00	01	000	000			64	107000
00	10	33	087	07	6	0		0991	508002	00	01	000	000				107000
00	12	33	087	07	6	0		0991	508002	00	01	000	000				107000
00	14	33	087	07	6	0		0991	508002	00	01	000	000			64	107000
00	16	33	087	07	6	0		0991	508002	00	01	000	000			64	107000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0991	508002	00	01	000	000

EFFECTIVE DATE	OPER NO
01 JAN 1994	060

EFFECTIVE DATE	OPER NO
01 JAN 1994	N72

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							GRAND FORKS L MANN K&V PROJ NO 16	0430	310060	20	00	000	016	8.0	160.0	352	
00	01	01	00	10	1	0	SPACING IN ACC. WITH MISC.93265	0430	310060	20	00	000	016				000000
00	13	07	01	21	3	4	OAK ET AL GRDFKS 13-7-12-13	0430	310060	20	00	000	016			16	408010
00	14	07	01	21	3	4	OAK ET AL GRDFKS 14-7-12-13	0430	310060	20	00	000	016			16	108010
00	03	18	01	21	3	4	OAKWOOD GRDFKS 3-18-12-13	0430	310060	20	00	000	016			16	108210
00	04	18	01	21	3	4	OAK ET AL GRDFKS 4-18-12-13	0430	310060	20	00	000	016			16	108010
00	05	18	01	21	3	4		0430	310060	20	00	000	016			8	108010
02	05	18	01	21	3	4		0430	310060	20	00	000	016			8	108015
00	06	18	01	21	3	4	OAK ET AL GRDFKS 6-18-12-13	0430	310060	20	00	000	016				408010
00	11	18	01	21	3	4	OAK ET AL GRDFKS 11-18-12-13	0430	310060	20	00	000	016			16	108010
00	12	18	01	21	3	4	OAK ET AL GRDFKS 12-18-12-13	0430	310060	20	00	000	016			16	108010
00	13	18	01	21	3	4	OAK ET AL GRDFKS 13-18-12-13	0430	310060	20	00	000	016			16	108010
00	14	18	01	21	3	4	OAK ET AL GRDFKS 14-18-12-13	0430	310060	20	00	000	016			16	108010
00	03	19	01	21	3	4	OAK ET AL GRDFKS 3-19-12-13	0430	310060	20	00	000	016			16	108010
00	04	19	01	21	3	4	OAK ET AL GRDFKS 4-19-12-13	0430	310060	20	00	000	016			16	108210
00	01	13	01	21	4	4	OAK ET AL GRD FKS 1-13-12-14	0430	310060	20	00	000	016			16	108010
02	02	13	01	21	4	4	OAK ET AL GRDFKS 2-13-12-14	0430	310060	20	00	000	016			16	408010
00	07	13	01	21	4	4		0430	310060	20	00	000	016			16	408215
00	08	13	01	21	4	4	OAK ET AL GRDFKS 8-13-12-14	0430	310060	20	00	000	016			16	108010
00	09	13	01	21	4	4	OAK ET AL GRDFKS 9-13-12-14	0430	310060	20	00	000	016			16	108010
00	10	13	01	21	4	4	OAK ET AL GRDFKS 10-13-12-14	0430	310060	20	00	000	016			16	408010
00	15	13	01	21	4	4	OAK ET AL GRDFKS 15-13-12-14	0430	310060	20	00	000	016			16	108010
00	16	13	01	21	4	4	OAK ET AL GRDFKS 16-13-12-14	0430	310060	20	00	000	016			8	108010
02	16	13	01	21	4	3		0430	310060	20	00	000	016			8	108010
03	16	13	01	21	4	4		0430	310060	20	00	000	016				108010
00	01	24	01	21	4	4	OAK ET AL GRDFKS 1-24-12-14	0430	310060	20	00	000	016			16	108010
00	02	24	01	21	4	4	OAK ET AL GRDFKS 2-24-12-14	0430	310060	20	00	000	016			16	108010
00	07	24	01	21	4	4	OAK ET AL GRDFKS 7-24-12-14	0430	310060	20	00	000	016			16	108010
00	08	24	01	21	4	4	OAK ET AL GRDFKS 8-24-12-14	0430	310060	20	00	000	016				408010

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0430	310060	20	00	000	016

EFFECTIVE DATE	OPER NO
01 JAN 1994	N72

EFFECTIVE DATE	OPER NO
01 JAN 1994	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3 DAY)	BASIC WELL RATE TOTAL (M^3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							TABER SOUTH MANNVILLE A PROJ NO 1	0895	248001	20	00	000	001	8.0	288.0	912	
00	01	01	00	10	1	0	SPACING IN ACC. WITH MISC. 93172	0895	248001	20	00	000	001				000000
A0	05	17	00	7	16	40		0895	248001	20	00	000	001			8	308010
00	05	17	00	7	16	40	EMPIRE ST TABERS 5-17-7-16	0895	248001	20	00	000	001			8	108010
A0	06	17	00	7	16	40		0895	248001	20	00	000	001			8	308010
00	06	17	00	7	16	40	EMPIRE ST TABERS 6-17-7-16	0895	248001	20	00	000	001			8	108010
A0	10	17	00	7	16	40		0895	248001	20	00	000	001			8	308010
00	10	17	00	7	16	40	EMPIRE ST TABERS 10-17-7-16	0895	248001	20	00	000	001			8	108010
A0	11	17	00	7	16	40		0895	248001	20	00	000	001			8	308010
00	11	17	00	7	16	40	EMPIRE ST TABERS IN 11-17-7-16	0895	248001	20	00	000	001			8	408010
A0	12	17	00	7	16	40		0895	248001	20	00	000	001			8	308010
00	12	17	00	7	16	40	EMPIRE ST TABERS 12-17-7-16	0895	248001	20	00	000	001			8	108010
A0	13	17	00	7	16	40		0895	248001	20	00	000	001			8	308010
00	13	17	00	7	16	40	EMPIRE ST TABERS 13-17-7-16	0895	248001	20	00	000	001			8	108010
A0	14	17	00	7	16	40		0895	248001	20	00	000	001			8	308010
00	14	17	00	7	16	40	EMPIRE ST TABERS 14-17-7-16	0895	248001	20	00	000	001			8	108010
A0	15	17	00	7	16	40		0895	248001	20	00	000	001			8	308010
00	15	17	00	7	16	40	EMPIRE ST TABERS 15-17-7-16	0895	248001	20	00	000	001			8	108010
A0	02	18	00	7	16	40		0895	248001	20	00	000	001			8	308010
00	02	18	00	7	16	40	EMPIRE ST TABERS 2-18-7-16	0895	248001	20	00	000	001			8	108010
A0	06	18	00	7	16	40		0895	248001	20	00	000	001			8	308010
00	06	18	00	7	16	40	EMPIRE ST TABERS 6-18-7-16	0895	248001	20	00	000	001			8	108010
A0	07	18	00	7	16	40		0895	248001	20	00	000	001			8	308010
00	07	18	00	7	16	40	EMPIRE ST TABERS 7-18-7-16	0895	248001	20	00	000	001			8	108015
A0	08	18	00	7	16	40		0895	248001	20	00	000	001			8	308010
00	08	18	00	7	16	40	EMPIRE ST TABERS 8-18-7-16	0895	248001	20	00	000	001			8	108010
C0	09	18	00	7	16	40		0895	248001	20	00	000	001			8	308010
00	09	18	00	7	16	40	EMPIRE ST TABERS IN 9-18-7-16	0895	248001	20	00	000	001			8	408010
A0	10	18	00	7	16	40		0895	248001	20	00	000	001			8	308010
00	10	18	00	7	16	40	EMPIRE ST TABERS 10-18-7-16	0895	248001	20	00	000	001			8	108014
A0	11	18	00	7	16	40		0895	248001	20	00	000	001			8	308010
00	11	18	00	7	16	40	EMPIRE ST TABERS 11-18-7-16	0895	248001	20	00	000	001			8	108015
A0	14	18	00	7	16	40		0895	248001	20	00	000	001			8	308010
00	14	18	00	7	16	40	EMPIRE ST TABERS 14-18-7-16	0895	248001	20	00	000	001			8	108014

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0895	248001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JAN 1994	060

EFFECTIVE DATE	OPER NO
01 JAN 1994	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M3 DAY)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
A	01	5	18	007	16	4	0	0895	248001	20	00	000	001			8	308010
00	15	18	007	16	4	0	EMPIRE ST TABERS 15-18-7-16	0895	248001	20	00	000	001			8	108010
02	16	18	007	16	4	0	EMPIRE ST TABERS 16-18-7-16	0895	248001	20	00	000	001			8	108014
03	16	18	007	16	4	0		0895	248001	20	00	000	001			8	108014
C	00	19	007	16	4	0		0895	248001	20	00	000	001			8	308010
00	01	19	007	16	4	0	CPOG TABERS IN 1-19-7-16	0895	248001	20	00	000	001			8	408010
A	02	19	007	16	4	0		0895	248001	20	00	000	001			8	308010
00	02	19	007	16	4	0	CPOG TABERS 2-19-7-16	0895	248001	20	00	000	001			8	108014
A	03	19	007	16	4	0		0895	248001	20	00	000	001			8	308010
00	03	19	007	16	4	0	EMPIRE ST TABERS IN 3-19-7-16	0895	248001	20	00	000	001			8	408014
C	05	19	007	16	4	0		0895	248001	20	00	000	001			8	308010
00	05	19	007	16	4	0	EMPIRE ST TABERS 5-19-7-16	0895	248001	20	00	000	001			8	108014
A	06	19	007	16	4	0		0895	248001	20	00	000	001			8	308010
00	06	19	007	16	4	0	EMPIRE ST TABERS 6-19-7-16	0895	248001	20	00	000	001			8	108010
A	07	19	007	16	4	0		0895	248001	20	00	000	001			8	308010
00	07	19	007	16	4	0	CPOG TABERS 7-19-7-16	0895	248001	20	00	000	001			8	108010
C	08	19	007	16	4	0		0895	248001	20	00	000	001			8	308010
00	08	19	007	16	4	0	CPOG TABERS 8-19-7-16	0895	248001	20	00	000	001			8	108015
D	09	19	007	16	4	0		0895	248001	20	00	000	001			8	308010
00	09	19	007	16	4	0	CPOG TABERS IN 9-19-7-16	0895	248001	20	00	000	001			8	408010
00	10	19	007	16	4	0	CPOG TABERS 10-19-7-16	0895	248001	20	00	000	001			8	108014
02	10	19	007	16	4	0		0895	248001	20	00	000	001			8	108010
A	01	19	007	16	4	0		0895	248001	20	00	000	001			8	308010
00	11	19	007	16	4	0	EMPIRE ST TABERS IN 11-19-7-16	0895	248001	20	00	000	001			8	408010
A	02	19	007	16	4	0		0895	248001	20	00	000	001			8	308010
00	12	19	007	16	4	0	EMPIRE ST TABERS 12-19-7-16	0895	248001	20	00	000	001			8	108010
A	03	19	007	16	4	0		0895	248001	20	00	000	001			8	308010
00	13	19	007	16	4	0	EMPIRE ST TABERS 13-19-7-16	0895	248001	20	00	000	001			8	108014
00	14	19	007	16	4	0	EMPIRE ST TABERS 14-19-7-16	0895	248001	20	00	000	001			8	108014
02	14	19	007	16	4	0		0895	248001	20	00	000	001			8	108010
00	15	19	007	16	4	0	CPOG TABERS 15-19-7-16	0895	248001	20	00	000	001			8	108010
02	15	19	007	16	4	0		0895	248001	20	00	000	001			8	108010
C	01	6	19	007	16	4	0	0895	248001	20	00	000	001			8	308010
00	16	19	007	16	4	0	CPOG TABERS 16-19-7-16	0895	248001	20	00	000	001			8	108015
A	00	20	007	16	4	0		0895	248001	20	00	000	001			8	308010

B06A 88 14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0895	248001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JAN 1994	060

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 JAN 1994	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00022000716 40	CPOG TABERS 2-20-7-16	0895	248001	20	00	000	001			8	108014
A00320007164 0		0895	248001	20	00	000	001			8	308010
00032000716 40	CPOG TABERS IN 3-20-7-16	0895	248001	20	00	000	001			8	408010
A00420007164 0		0895	248001	20	00	000	001			8	308010
00042000716 40	CPOG TABERS 4-20-7-16	0895	248001	20	00	000	001			8	108010
00052000716 40		0895	248001	20	00	000	001			8	108010
02052000716 40		0895	248001	20	00	000	001			8	108010
A00620007164 0		0895	248001	20	00	000	001			8	308010
00062000716 40	CPOG TABERS 6-20-7-16	0895	248001	20	00	000	001			8	108010
A00720007164 0		0895	248001	20	00	000	001			8	308010
00072000716 40	CPOG TABERS 7-20-7-16	0895	248001	20	00	000	001			8	108014
00122000716 40		0895	248001	20	00	000	001			8	108010
02122000716 40		0895	248001	20	00	000	001			8	108010
00042900716 40		0895	248001	20	00	000	001			8	108014
02042900716 40		0895	248001	20	00	000	001			8	108010
A00130007164 0		0895	248001	20	00	000	001			8	308010
00013000716 40	CPOG TABERS IN 1-30-7-16	0895	248001	20	00	000	001			8	408010
00023000716 40		0895	248001	20	00	000	001			8	108010
02023000716 40		0895	248001	20	00	000	001			8	108010
A00330007164 0		0895	248001	20	00	000	001			8	308010
00033000716 40	EMPIRE ST TABERS 3-30-7-16	0895	248001	20	00	000	001			8	108015
00043000716 40		0895	248001	20	00	000	001			8	108014
02043000716 40		0895	248001	20	00	000	001			8	108010
00053000716 40		0895	248001	20	00	000	001			8	108015
02053000716 40		0895	248001	20	00	000	001			8	108010
00063000716 40	EMPIRE ST TABERS 6-30-7-16	0895	248001	20	00	000	001			8	108014
02063000716 40		0895	248001	20	00	000	001			8	108010
00073000716 40		0895	248001	20	00	000	001			8	108010
02073000716 40		0895	248001	20	00	000	001			8	108010
00083000716 40		0895	248001	20	00	000	001			8	108010
02083000716 40		0895	248001	20	00	000	001			8	108010
D00930007164 0		0895	248001	20	00	000	001			8	308010
00093000716 40	CPOG TABERS 9-30-7-16	0895	248001	20	00	000	001			8	108010
D00930007164 0		0895	248001	20	00	000	001			8	308010
00103000716 40	CPOG TABERS 10-30-7-16	0895	248001	20	00	000	001			8	108015

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0895	248001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JAN 1994	060

EFFECTIVE DATE	OPER NO
01 JAN 1994	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
A	01	1	30	007	16	4	0	0895	248001	20	00	000	001			8	308010
00	01	1	30	007	16	4	0 EMPIRE ST TABERS 11-30-7-16	0895	248001	20	00	000	001			8	108015
B	01	2	30	007	16	4	0	0895	248001	20	00	000	001			8	308010
00	01	2	30	007	16	4	0 EMPIRE ST TABERS 12-30-7-16	0895	248001	20	00	000	001			8	608015
C	01	4	30	007	16	4	0	0895	248001	20	00	000	001			8	308010
00	01	4	30	007	16	4	0 EMPIRE ST TABERS 14-30-7-16	0895	248001	20	00	000	001			8	108010
C	01	5	30	007	16	4	0	0895	248001	20	00	000	001			8	308010
00	01	5	30	007	16	4	0 CPOG TABERS 15-30-7-16	0895	248001	20	00	000	001			8	108014
A	00	3	31	007	16	4	0	0895	248001	20	00	000	001			8	308010
C	00	3	31	007	16	4	0	0895	248001	20	00	000	001			8	308010
A	00	6	31	007	16	4	0	0895	248001	20	00	000	001			8	308010
00	00	6	31	007	16	4	0 EMPIRE ST TABERS 6-31-7-16	0895	248001	20	00	000	001			8	108014

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CENTRALIZATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0895	248001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JAN 1994	060

EFFECTIVE DATE	OPER NO
01 JAN 1994	246

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							VIKING KINSELLA WAIN B PROJ NO 1	0923	278002	20	00	000	001	8.0	2064.0	2536	
00	01	01	001	01	1	0	SPACING IN ACCORD WITH MISC 8708	0923	278002	20	00	000	001				000000
D0	10	36	047	09	4	0	PACIFIC KINSELLA 10D-36-47-9	0923	278002	20	00	000	001			8	408010
D0	12	36	047	09	4	0	PACIFIC KINSELLA 12D-36-47-9	0923	278002	20	00	000	001			8	108010
B0	13	36	047	09	4	0	PACIFIC KINSELLA 13B-36-47-9	0923	278002	20	00	000	001			8	408010
D0	13	36	047	09	4	0	PACIFIC KINSELLA 13-36-47-9	0923	278002	20	00	000	001			8	108010
B0	14	36	047	09	4	0	PACIFIC KINSELLA 14B-36-47-9	0923	278002	20	00	000	001			8	108010
D0	14	36	047	09	4	0	PACIFIC KINSELLA 14-36-47-9	0923	278002	20	00	000	001			8	108010
B0	15	36	047	09	4	0	PACIFIC KINSELLA 15-36-47-9	0923	278002	20	00	000	001			8	108010
D0	15	36	047	09	4	0	PACIFIC KINSELLA 15-36-47-9	0923	278002	20	00	000	001			8	108010
B0	16	36	047	09	4	0	PACIFIC KINSELLA 16-36-47-9	0923	278002	20	00	000	001			8	108010
D0	16	36	047	09	4	0	PACIFIC KINSELLA 16-36-47-9	0923	278002	20	00	000	001			8	108010
B0	04	06	048	08	4	0	PACIFIC KINSELLA 4B-6-48-8	0923	278002	20	00	000	001			8	108010
D0	04	06	048	08	4	0	PACIFIC KINSELLA 4D-6-48-8	0923	278002	20	00	000	001			8	108010
B0	05	06	048	08	4	0	PACIFIC KINSELLA 5B-6-48-8	0923	278002	20	00	000	001			8	408010
D0	05	06	048	08	4	0	PACIFIC KINSELLA 5D-6-48-8	0923	278002	20	00	000	001			8	108010
B0	12	06	048	08	4	0	PACIFIC KINSELLA 12B-6-48-8	0923	278002	20	00	000	001			8	108010
D0	12	06	048	08	4	0	PACIFIC KINSELLA 12D-6-48-8	0923	278002	20	00	000	001			8	108010
B0	13	06	048	08	4	0	PCI ET AL KINSELLA 13B-6-48-8	0923	278002	20	00	000	001			8	408010
D0	13	06	048	08	4	0	PACIFIC KINSELLA 13D-6-48-8	0923	278002	20	00	000	001			8	408010
D0	04	07	048	08	4	0	PACIFIC KINSELLA 4D-7-48-8	0923	278002	20	00	000	001			8	108010
00	04	07	048	08	4	0	PCI KINSELLA 4B-7-48-8	0923	278002	20	00	000	001			8	108010
B0	05	07	048	08	4	0	PACIFIC KINSELLA 5B-7-48-8	0923	278002	20	00	000	001			8	408010
D0	05	07	048	08	4	0	PACIFIC KINSELLA 5D-7-48-8	0923	278002	20	00	000	001			8	108010
B0	11	07	048	08	4	0	PACIFIC KINSELLA 11B-7-48-8	0923	278002	20	00	000	001			8	408010
D0	11	07	048	08	4	0	PACIFIC KINSELLA 11D-7-48-8	0923	278002	20	00	000	001			8	108010
B0	12	07	048	08	4	0	PACIFIC KINSELLA 12B-7-48-8	0923	278002	20	00	000	001			8	108010
D0	12	07	048	08	4	0	PACIFIC KINSELLA 12D-7-48-8	0923	278002	20	00	000	001			8	108010
B0	13	07	048	08	4	0	PACIFIC KINSELLA 13B-7-48-8	0923	278002	20	00	000	001			8	408010
D0	13	07	048	08	4	0	PACIFIC KINSELLA 13D-7-48-8	0923	278002	20	00	000	001			8	108010
B0	14	07	048	08	4	0	PACIFIC KINSELLA 14B-7-48-8	0923	278002	20	00	000	001			8	108010
D0	14	07	048	08	4	0	PACIFIC KINSELLA 14D-7-48-8	0923	278002	20	00	000	001			8	108010
D2	14	07	048	08	4	0		0923	278002	20	00	000	001				108010
B0	15	07	048	08	4	0	PACIFIC KINSELLA 15B-7-48-8	0923	278002	20	00	000	001			8	408010

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0923	278002	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JAN 1994	246

EFFECTIVE DATE	OPER NO
01 JAN 1994	246

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
D	015	07	048	08	4	0	PACIFIC KINSELLA 15D-7-48-8	0923	278002	20	00	000	001			8	108010
B	001	18	048	08	4	0	PACIFIC KINSELLA 1B-18-48-8	0923	278002	20	00	000	001			8	408010
D	001	18	048	08	4	0	PACIFIC KINSELLA 1D-18-48-8	0923	278002	20	00	000	001			8	108010
B	002	18	048	08	4	0	PACIFIC KINSELLA 2B-18-48-8	0923	278002	20	00	000	001			8	108010
D	202	18	048	08	4	0	PACIFIC KINSELLA A2D-18-48-8	0923	278002	20	00	000	001			8	108010
B	003	18	048	08	4	0	PACIFIC KINSELLA 3B-18-48-8	0923	278002	20	00	000	001			8	408010
D	003	18	048	08	4	0	PACIFIC KINSELLA 3D-18-48-8	0923	278002	20	00	000	001			8	108010
B	004	18	048	08	4	0	PACIFIC KINSELLA 4B-18-48-8	0923	278002	20	00	000	001			8	108010
D	004	18	048	08	4	0	PACIFIC KINSELLA 4D-18-48-8	0923	278002	20	00	000	001			8	108010
B	005	18	048	08	4	0	PACIFIC KINSELLA 5B-18-48-8	0923	278002	20	00	000	001			8	408010
D	005	18	048	08	4	0	PACIFIC KINSELLA 5D-18-48-8	0923	278002	20	00	000	001			8	108010
B	006	18	048	08	4	0	PACIFIC KINSELLA 6B-18-48-8	0923	278002	20	00	000	001			8	108010
D	006	18	048	08	4	0	PACIFIC KINSELLA 6D-18-48-8	0923	278002	20	00	000	001			8	108010
A	007	18	048	08	4	0		0923	278002	20	00	000	001			4	108010
B	007	18	048	08	4	0	PACIFIC KINSELLA 7B-18-48-8	0923	278002	20	00	000	001			8	408010
D	007	18	048	08	4	0	PACIFIC KINSELLA 7D-18-48-8	0923	278002	20	00	000	001			4	108010
B	008	18	048	08	4	0	PACIFIC KINSELLA 8B-18-48-8	0923	278002	20	00	000	001			8	108010
D	008	18	048	08	4	0	PACIFIC KINSELLA 8D-18-48-8	0923	278002	20	00	000	001			8	108010
B	009	18	048	08	4	0	PACIFIC KINSELLA 9B-18-48-8	0923	278002	20	00	000	001			8	408010
D	009	18	048	08	4	0	PACIFIC KINSELLA 9D-18-48-8	0923	278002	20	00	000	001			8	108010
B	010	18	048	08	4	0	PACIFIC KINSELLA 10B-18-48-8	0923	278002	20	00	000	001			8	108010
D	010	18	048	08	4	0	PACIFIC KINSELLA 10-18-48-8	0923	278002	20	00	000	001			4	108010
D	210	18	048	08	4	0		0923	278002	20	00	000	001			4	108010
B	011	18	048	08	4	0	PACIFIC KINSELLA 11B-18-48-8	0923	278002	20	00	000	001			8	408010
D	011	18	048	08	4	0	PACIFIC KINSELLA 11D-18-48-8	0923	278002	20	00	000	001			8	108010
B	012	18	048	08	4	0	PACIFIC KINSELLA 12B-18-48-8	0923	278002	20	00	000	001			8	108010
D	012	18	048	08	4	0	PACIFIC KINSELLA 12D-18-48-8	0923	278002	20	00	000	001			8	108010
D	212	18	048	08	4	0		0923	278002	20	00	000	001				108010
B	013	18	048	08	4	0	PACIFIC KINSELLA 13B-18-48-8	0923	278002	20	00	000	001			8	408010
D	013	18	048	08	4	0	PACIFIC KINSELLA 13D-18-48-8	0923	278002	20	00	000	001			8	108010
B	014	18	048	08	4	0	PACIFIC KINSELLA 14B-18-48-8	0923	278002	20	00	000	001			8	108010
D	014	18	048	08	4	0	PACIFIC KINSELLA 14D-18-48-8	0923	278002	20	00	000	001			8	108010
B	015	18	048	08	4	0	PACIFIC KINSELLA 15B-18-48-8	0923	278002	20	00	000	001			8	408010
D	015	18	048	08	4	0	PACIFIC KINSELLA 15D-18-48-8	0923	278002	20	00	000	001			4	108010
A	016	18	048	08	4	0		0923	278002	20	00	000	001			4	108010

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONSOLIDATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0923	278002	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JAN 1994	246

EFFECTIVE DATE	OPER NO
01 JAN 1994	246

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
B	01	6	18	04	8	0	8 4 0 PACIFIC KINSELLA 16B-18-48-8	0923	278002	20	00	000	001			8	108010
D	01	6	18	04	8	0	8 4 0 PACIFIC KINSELLA 16D-18-48-8	0923	278002	20	00	000	001			8	108010
B	00	1	19	04	8	0	8 4 0 PACIFIC KINSELLA 1B-19-48-8	0923	278002	20	00	000	001				408010
C	00	1	19	04	8	0	8 4 0	0923	278002	20	00	000	001			8	108010
D	00	1	19	04	8	0	8 4 0 PACIFIC KINSELLA 1D-19-48-8	0923	278002	20	00	000	001			8	108010
B	00	2	19	04	8	0	8 4 0 PACIFIC KINSELLA 2B-19-48-8	0923	278002	20	00	000	001			8	108010
D	00	2	19	04	8	0	8 4 0 PACIFIC KINSELLA 2D-19-48-8	0923	278002	20	00	000	001			8	108010
A	00	3	19	04	8	0	8 4 0	0923	278002	20	00	000	001			4	108010
B	00	3	19	04	8	0	8 4 0 PACIFIC KINSELLA 3B-19-48-8	0923	278002	20	00	000	001			8	408010
D	00	3	19	04	8	0	8 4 0 PACIFIC KINSELLA 3D-19-48-8	0923	278002	20	00	000	001			4	108010
B	00	4	19	04	8	0	8 4 0 PACIFIC KINSELLA 4B-19-48-8	0923	278002	20	00	000	001			8	108010
D	00	4	19	04	8	0	8 4 0 PACIFIC KINSELLA 4-19-48-8	0923	278002	20	00	000	001			4	108010
D	20	4	19	04	8	0	8 4 0	0923	278002	20	00	000	001			4	108010
B	00	5	19	04	8	0	8 4 0 PACIFIC KINSELLA 5B-19-48-8	0923	278002	20	00	000	001			8	408010
D	00	5	19	04	8	0	8 4 0 PACIFIC KINSELLA 5D-19-48-8	0923	278002	20	00	000	001			8	108010
B	00	6	19	04	8	0	8 4 0 PACIFIC KINSELLA 6B-19-48-8	0923	278002	20	00	000	001			8	108010
D	00	6	19	04	8	0	8 4 0 PACIFIC KINSELLA 6D-19-48-8	0923	278002	20	00	000	001			8	108010
B	00	7	19	04	8	0	8 4 0 PACIFIC KINSELLA 7B-19-48-8	0923	278002	20	00	000	001			8	408010
D	00	7	19	04	8	0	8 4 0 PACIFIC KINSELLA 7D-19-48-8	0923	278002	20	00	000	001			8	108010
B	00	8	19	04	8	0	8 4 0 PACIFIC KINSELLA 8B-19-48-8	0923	278002	20	00	000	001			8	108010
D	00	8	19	04	8	0	8 4 0 PACIFIC KINSELLA 8D-19-48-8	0923	278002	20	00	000	001			8	108010
B	01	0	19	04	8	0	8 4 0 PACIFIC KINSELLA 10B-19-48-8	0923	278002	20	00	000	001			8	108010
B	01	1	19	04	8	0	8 4 0 PACIFIC KINSELLA 11B-19-48-8	0923	278002	20	00	000	001			8	408010
D	01	1	19	04	8	0	8 4 0 PACIFIC KINSELLA 11D-19-48-8	0923	278002	20	00	000	001			8	108014
B	01	2	19	04	8	0	8 4 0 PACIFIC KINSELLA 12B-19-48-8	0923	278002	20	00	000	001			8	108010
D	01	2	19	04	8	0	8 4 0 PACIFIC KINSELLA 12D-19-48-8	0923	278002	20	00	000	001			4	108010
D	21	2	19	04	8	0	8 4 0	0923	278002	20	00	000	001			4	108010
B	01	3	19	04	8	0	8 4 0 PACIFIC KINSELLA 13B-19-48-8	0923	278002	20	00	000	001			8	408010
B	01	4	19	04	8	0	8 4 0 PACIFIC KINSELLA 14B-19-48-8	0923	278002	20	00	000	001			8	108010
B	00	2	20	04	8	0	8 4 0 PUBCO VIKING 2B-20-48-8	0923	278002	20	00	000	001			4	108010
B	20	2	20	04	8	0	8 4 0	0923	278002	20	00	000	001			4	108010
B	00	3	20	04	8	0	8 4 0 PUBCO VIKING 3B-20-48-8	0923	278002	20	00	000	001			8	408010
D	00	3	20	04	8	0	8 4 0 PUBCO VIKING 3D-20-48-8	0923	278002	20	00	000	001			8	108010
B	00	4	20	04	8	0	8 4 0 PUBCO KINSELLA 4B-20-48-8	0923	278002	20	00	000	001			8	108010
D	00	4	20	04	8	0	8 4 0 PUBCO VIKING 4D-20-48-8	0923	278002	20	00	000	001			8	108010

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0923	278002	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JAN 1994	246

EFFECTIVE DATE	OPER NO
01 JAN 1994	246

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
B	00	52	0	48	08	4	0 PUBCO VIKING 5B-20-48-8	0923	278002	20	00	000	001			8	408010
B	00	62	0	48	08	4	0 PUBCO VIKING 6B-20-48-8	0923	278002	20	00	000	001			8	108010
B	00	10	1	48	09	4	0 PACIFIC PCP KINSELLA 1B-1-48-9	0923	278002	20	00	000	001			8	408010
D	00	10	1	48	09	4	0 PACIFIC PCP KINSELLA 1D-1-48-9	0923	278002	20	00	000	001			8	108010
B	00	20	1	48	09	4	0 PACIFIC PCP KINSELLA 2B-1-48-9	0923	278002	20	00	000	001			8	108010
D	00	20	1	48	09	4	0 PACIFIC PCP KINSELLA 2D-1-48-9	0923	278002	20	00	000	001			8	108010
B	00	30	1	48	09	4	0 PACIFIC PCP KINSELLA 3B-1-48-9	0923	278002	20	00	000	001			8	408010
D	00	30	1	48	09	4	0 PACIFIC PCP KINSELLA 3D-1-48-9	0923	278002	20	00	000	001			4	108010
S	00	30	1	48	09	4	0	0923	278002	20	00	000	001			4	108010
D	00	40	1	48	09	4	0 PACIFIC PCP KINSELLA 4D-1-48-9	0923	278002	20	00	000	001			8	108010
D	00	50	1	48	09	4	0 PACIFIC PCP KINSELLA 5D-1-48-9	0923	278002	20	00	000	001			8	108010
B	00	60	1	48	09	4	0 PACIFIC PCP KINSELLA 6B-1-48-9	0923	278002	20	00	000	001			8	108010
D	00	60	1	48	09	4	0 PACIFIC KINSELLA 6D-1-48-9	0923	278002	20	00	000	001			4	108010
D	20	60	1	48	09	4	0	0923	278002	20	00	000	001			4	108010
B	00	70	1	48	09	4	0 PACIFIC PCP KINSELLA 7B-1-48-9	0923	278002	20	00	000	001			8	408010
D	00	70	1	48	09	4	0 PACIFIC PCP KINSELLA 7D-1-48-9	0923	278002	20	00	000	001			8	108010
B	00	80	1	48	09	4	0 PACIFIC PCP KINSELLA 8B-1-48-9	0923	278002	20	00	000	001			4	108010
B	20	80	1	48	09	4	0	0923	278002	20	00	000	001			4	108010
D	00	80	1	48	09	4	0 PACIFIC PCP KINSELLA 8D-1-48-9	0923	278002	20	00	000	001			8	108010
B	00	90	1	48	09	4	0 PACIFIC PCP KINSELLA 9B-1-48-9	0923	278002	20	00	000	001			8	408010
D	00	90	1	48	09	4	0 PACIFIC PCP KINSELLA 9D-1-48-9	0923	278002	20	00	000	001			8	108010
B	01	00	1	48	09	4	0 PACIFIC PCP KINSELLA 10B-1-48-9	0923	278002	20	00	000	001			8	108010
D	01	00	1	48	09	4	0 PACIFIC PCP KINSELLA 10D-1-48-9	0923	278002	20	00	000	001			8	108010
B	01	10	1	48	09	4	0 PACIFIC PCP KINSELLA 11B-1-48-9	0923	278002	20	00	000	001			8	408010
D	01	10	1	48	09	4	0 PACIFIC PCP KINSELLA 11D-1-48-9	0923	278002	20	00	000	001			8	108010
B	01	20	1	48	09	4	0 PACIFIC PCP KINSELLA 12B-1-48-9	0923	278002	20	00	000	001			8	408010
D	01	20	1	48	09	4	0 PACIFIC PCP KINSELLA 12D-1-48-9	0923	278002	20	00	000	001			8	108010
B	01	30	1	48	09	4	0 PACIFIC PCP KINSELLA 13B-1-48-9	0923	278002	20	00	000	001			8	108010
D	01	30	1	48	09	4	0 PACIFIC PCP KINSELLA 13D-1-48-9	0923	278002	20	00	000	001			8	108010
B	01	40	1	48	09	4	0 PACIFIC PCP KINSELLA 14B-1-48-9	0923	278002	20	00	000	001			8	108010
D	01	40	1	48	09	4	0 PACIFIC PCP KINSELLA 14D-1-48-9	0923	278002	20	00	000	001			8	108010
B	01	50	1	48	09	4	0 PACIFIC PCP KINSELLA 15B-1-48-9	0923	278002	20	00	000	001			8	408010
D	01	50	1	48	09	4	0 PACIFIC PCP KINSELLA 15D-1-48-9	0923	278002	20	00	000	001			8	108010
B	01	60	1	48	09	4	0 PACIFIC PCP KINSELLA 16B-1-48-9	0923	278002	20	00	000	001			8	108010
D	01	60	1	48	09	4	0 PACIFIC PCP KINSELLA 16D-1-48-9	0923	278002	20	00	000	001			8	108010

B06A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CENTRE STRIP					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0923	278002	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JAN 1994	246

EFFECTIVE DATE	OPER NO
01 JAN 1994	246

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA	* WELL STATUS (1 2 3 4 5 6)
B00902048094 0	PACIFIC KINSELLA 9B-2-48-9	0923	278002	20	00	000	001			8	108010
D00902048094 0		0923	278002	20	00	000	001			8	308010
B01002048094 0	PACIFIC KINSELLA 10B-2-48-9	0923	278002	20	00	000	001			8	408010
D01002048094 0	PACIFIC KINSELLA 10-2-48-9	0923	278002	20	00	000	001			8	108010
B01502048094 0	PACIFIC KINSELLA 15B-2-48-9	0923	278002	20	00	000	001			8	108010
D01502048094 0	PACIFIC KINSELLA 15D-2-48-9	0923	278002	20	00	000	001			8	408010
B01602048094 0		0923	278002	20	00	000	001			8	308010
D01602048094 0		0923	278002	20	00	000	001			8	308010
B00111048094 0	PACIFIC KINSELLA 1B-11-48-9	0923	278002	20	00	000	001			8	108010
D00111048094 0	PACIFIC KINSELLA 1D-11-48-9	0923	278002	20	00	000	001			8	408010
B00211048094 0	PACIFIC KINSELLA 2B-11-48-9	0923	278002	20	00	000	001			8	108010
D00211048094 0	PACIFIC KINSELLA 2D-11-48-9	0923	278002	20	00	000	001			8	108010
D00611048094 0	PACIFIC KINSELLA 6D-11-48-9	0923	278002	20	00	000	001			8	108010
B00711048094 0	PACIFIC PCP KINSELLA 7B-11-48-9	0923	278002	20	00	000	001			8	408010
D00711048094 0	PACIFIC KINSELLA 7D-11-48-9	0923	278002	20	00	000	001			8	108010
B00811048094 0	PEX UNIT 1 KINSELLA 8B-11-48-9	0923	278002	20	00	000	001			8	108010
D00811048094 0	PACIFIC KINSELLA 8D-11-48-9	0923	278002	20	00	000	001			8	108010
B00911048094 0	PACIFIC KINSELLA 9B-11-48-9	0923	278002	20	00	000	001			8	408010
D00911048094 0	PACIFIC KINSELLA 9D-11-48-9	0923	278002	20	00	000	001			8	108010
B01011048094 0	PACIFIC KINSELLA 10B-11-48-9	0923	278002	20	00	000	001			8	108010
D01011048094 0	PACIFIC KINSELLA 10D-11-48-9	0923	278002	20	00	000	001			8	108010
D01111048094 0	PACIFIC KINSELLA 11D-11-48-9	0923	278002	20	00	000	001			8	408010
D01411048094 0	PACIFIC KINSELLA 14D-11-48-9	0923	278002	20	00	000	001			8	108010
B01511048094 0	PACIFIC KINSELLA 15B-11-48-9	0923	278002	20	00	000	001			8	108010
D01511048094 0	PACIFIC KINSELLA 15D-11-48-9	0923	278002	20	00	000	001			8	408010
B01611048094 0	PACIFIC KINSELLA 16B-11-48-9	0923	278002	20	00	000	001			8	108010
D01611048094 0	PACIFIC KINSELLA 16D-11-48-9	0923	278002	20	00	000	001			8	108010
B00112048094 0	PACIFIC KINSELLA 1B-12-48-9	0923	278002	20	00	000	001			8	408010
D00112048094 0	PACIFIC KINSELLA 1D-12-48-9	0923	278002	20	00	000	001			8	108010
B00212048094 0	PACIFIC KINSELLA 2B-12-48-9	0923	278002	20	00	000	001			8	108010
0002 12048094 0	PACIFIC KINSELLA 2D-12-48-9	0923	278002	20	00	000	001			8	108010
B00312048094 0	PACIFIC KINSELLA 3B-12-48-9	0923	278002	20	00	000	001			8	408010
D00312048094 0	PACIFIC KINSELLA 3D-12-48-9	0923	278002	20	00	000	001			8	108010
B00412048094 0	PACIFIC KINSELLA 4B-12-48-9	0923	278002	20	00	000	001			8	408010
D00412048094 0	PACIFIC KINSELLA 4D-12-48-9	0923	278002	20	00	000	001			8	108010

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0923	278002	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JAN 1994	246

EFFECTIVE DATE	OPER NO
01 JAN 1994	246

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3 DAY)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
B	0	5	12	048	09	4	PACIFIC KINSELLA 5B-12-48-9	0923	278002	20	00	000	001			8	108010
D	0	5	12	048	09	4	PACIFIC KINSELLA 5D-12-48-9	0923	278002	20	00	000	001			8	108010
B	0	6	12	048	09	4	PACIFIC KINSELLA 6B-12-48-9	0923	278002	20	00	000	001			8	108010
D	0	6	12	048	09	4	PACIFIC KINSELLA 6D-12-48-8	0923	278002	20	00	000	001			8	108010
B	0	7	12	048	09	4	PACIFIC KINSELLA 7B-12-48-9	0923	278002	20	00	000	001			8	408010
D	0	7	12	048	09	4	PACIFIC KINSELLA 7D-12-48-9	0923	278002	20	00	000	001			8	108010
B	0	8	12	048	09	4	PACIFIC KINSELLA 8B-12-48-9	0923	278002	20	00	000	001			8	108010
D	0	8	12	048	09	4	PACIFIC KINSELLA 8D-12-48-9	0923	278002	20	00	000	001			4	108010
D	2	8	12	048	09	4		0923	278002	20	00	000	001			4	108010
B	0	9	12	048	09	4	PACIFIC KINSELLA 9B-12-48-9	0923	278002	20	00	000	001			8	408010
D	0	9	12	048	09	4	PACIFIC KINSELLA 9D-12-48-9	0923	278002	20	00	000	001			8	108010
B	1	0	12	048	09	4	PACIFIC KINSELLA 10B-12-48-9	0923	278002	20	00	000	001			8	108010
D	1	0	12	048	09	4	PACIFIC KINSELLA 10-12-48-9	0923	278002	20	00	000	001			8	108010
B	1	1	12	048	09	4	PACIFIC KINSELLA 11B-12-48-9	0923	278002	20	00	000	001			8	408010
D	1	1	12	048	09	4	PACIFIC KINSELLA 11D-12-48-9	0923	278002	20	00	000	001			8	108010
A	1	2	12	048	09	4	PACIFIC KINSELLA 12A-12-48-9	0923	278002	20	00	000	001			8	108010
B	1	2	12	048	09	4	PACIFIC KINSELLA 12B-12-48-9	0923	278002	20	00	000	001			8	108010
B	1	3	12	048	09	4	PACIFIC KINSELLA 13B-12-48-9	0923	278002	20	00	000	001			8	408010
D	1	3	12	048	09	4	PACIFIC KINSELLA 13D-12-48-9	0923	278002	20	00	000	001			8	108010
B	1	4	12	048	09	4	PACIFIC KINSELLA 14B-12-48-9	0923	278002	20	00	000	001			8	108010
D	1	4	12	048	09	4	PACIFIC KINSELLA 14D-12-48-9	0923	278002	20	00	000	001			4	108010
B	1	5	12	048	09	4	PACIFIC KINSELLA 15B-12-48-9	0923	278002	20	00	000	001			8	408010
D	1	5	12	048	09	4	PACIFIC KINSELLA 15D-12-48-9	0923	278002	20	00	000	001			8	408010
B	1	6	12	048	09	4	PACIFIC KINSELLA 16B-12-48-9	0923	278002	20	00	000	001			4	108010
C	1	6	12	048	09	4		0923	278002	20	00	000	001			4	108010
D	1	6	12	048	09	4	PACIFIC KINSELLA 16D-12-48-9	0923	278002	20	00	000	001			8	108010
B	0	1	13	048	09	4	PACIFIC KINSELLA 1B-13-48-9	0923	278002	20	00	000	001			8	408010
D	0	1	13	048	09	4	PACIFIC PCP KINSELLA 1D-13-48-9	0923	278002	20	00	000	001			8	408010
B	0	2	13	048	09	4	PACIFIC PCP KINSELLA 2B-13-48-9	0923	278002	20	00	000	001			4	108010
B	2	2	13	048	09	4	PCI ET AL KINSELLA 2B-13-48-9	0923	278002	20	00	000	001			4	108010
D	0	2	13	048	09	4	PACIFIC PCP KINSELLA 2-13-48-9	0923	278002	20	00	000	001			8	108010
B	0	3	13	048	09	4	PACIFIC KINSELLA 3B-13-48-9	0923	278002	20	00	000	001			8	408010
D	0	3	13	048	09	4	PACIFIC PCP KINSELLA 3D-13-48-9	0923	278002	20	00	000	001			8	408010
S	0	3	13	048	09	4	PCI ET AL KINSELLA 14D-12-48-9(4HA)	0923	278002	20	00	000	001			4	108010
B	0	4	13	048	09	4	PACIFIC PCP KINSELLA 4B-13-48-9	0923	278002	20	00	000	001			8	108010

806A 88 14

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OPERATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0923	278002	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JAN 1994	246

EFFECTIVE DATE	OPER NO
01 JAN 1994	246

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
D	0	4	13	04	8	09	40 PACIFIC PCP KINSELLA 4-13-48-9	0923	278002	20	00	000	001			4	108010
D	2	0	4	13	04	8	09 40 PCI KINSELLA 4D-13-48-9	0923	278002	20	00	000	001			4	108010
W	0	0	4	13	04	8	09 40 (SURF.LOC. 1-14-48-9)	0923	278002	20	00	000	001				108010
B	0	0	5	13	04	8	09 40 PACIFIC KINSELLA 5B-13-48-9	0923	278002	20	00	000	001			4	408010
D	0	0	5	13	04	8	09 40 PACIFIC PCP KINSELLA 5D-13-48-9	0923	278002	20	00	000	001			8	408010
B	0	0	6	13	04	8	09 40 PACIFIC PCP KINSELLA 6B-13-48-9	0923	278002	20	00	000	001			4	108010
B	2	0	6	13	04	8	09 40 PCI ET AL KINSELLA 6B-13-48-9	0923	278002	20	00	000	001			4	108010
D	0	0	6	13	04	8	09 40 PACIFIC PCP KINSELLA 6D-13-48-9	0923	278002	20	00	000	001			8	108010
B	0	0	7	13	04	8	09 40 PACIFIC KINSELLA 7B-13-48-9	0923	278002	20	00	000	001			8	408010
D	0	0	7	13	04	8	09 40 PACIFIC PCP KINSELLA 7D-13-48-9	0923	278002	20	00	000	001			8	108010
B	0	0	8	13	04	8	09 40 PACIFIC PCP KINSELLA 8B-13-48-9	0923	278002	20	00	000	001			8	108010
D	0	0	8	13	04	8	09 40 PACIFIC PCP KINSELLA 8D-13-48-9	0923	278002	20	00	000	001			8	108010
B	0	0	9	13	04	8	09 40 PACIFIC PCP KINSELLA 9B-13-48-9	0923	278002	20	00	000	001			8	408010
D	0	0	9	13	04	8	09 40 PACIFIC PCP KINSELLA 9D-13-48-9	0923	278002	20	00	000	001			8	108010
B	0	1	0	13	04	8	09 40 PACIFIC PCP KINSELLA 10B-13-48-9	0923	278002	20	00	000	001			8	108010
D	0	1	0	13	04	8	09 40 PACIFIC KINSELLA 10-13-48-9	0923	278002	20	00	000	001			8	108010
B	0	1	1	13	04	8	09 40 PACIFIC KINSELLA 11B-13-48-9	0923	278002	20	00	000	001			8	408010
D	0	1	1	13	04	8	09 40 PACIFIC PCP KINSELLA 11D-13-48-9	0923	278002	20	00	000	001			8	108010
B	0	1	2	13	04	8	09 40 PACIFIC PCP KINSELLA 12B-13-48-9	0923	278002	20	00	000	001			4	108010
B	2	1	2	13	04	8	09 40 PCI ET AL KINSELLA B2-12-48-9	0923	278002	20	00	000	001			4	108010
D	0	1	2	13	04	8	09 40 PACIFIC PCP KINSELLA 12-13-48-9	0923	278002	20	00	000	001			4	108010
D	2	1	2	13	04	8	09 40	0923	278002	20	00	000	001			4	108010
W	0	1	2	13	04	8	09 40 PCI ET AL KINSELLA 5C-13-48-9	0923	278002	20	00	000	001			4	108010
B	0	1	3	13	04	8	09 40 PACIFIC KINSELLA 13B-13-48-9	0923	278002	20	00	000	001			8	408010
D	0	1	3	13	04	8	09 40 PACIFIC PCP KINSELLA 13D-13-48-9	0923	278002	20	00	000	001			8	108010
B	0	1	4	13	04	8	09 40 PACIFIC PCP KINSELLA 14B-13-48-9	0923	278002	20	00	000	001			8	108010
D	0	1	4	13	04	8	09 40 PACIFIC PCP KINSELLA 14D-13-48-9	0923	278002	20	00	000	001			8	108010
A	0	1	5	13	04	8	09 40	0923	278002	20	00	000	001			8	108010
B	0	1	5	13	04	8	09 40 PACIFIC KINSELLA 15B-13-48-9	0923	278002	20	00	000	001				408010
D	0	1	5	13	04	8	09 40 PACIFIC PCP KINSELLA 15D-13-48-9	0923	278002	20	00	000	001			8	108010
B	0	1	6	13	04	8	09 40 PACIFIC PCP KINSELLA 16B-13-48-9	0923	278002	20	00	000	001			8	108010
D	0	1	6	13	04	8	09 40 PEX UNIT 1 KINSELLA 16D-13-48-9	0923	278002	20	00	000	001			8	108010
B	0	0	1	14	04	8	09 40 PACIFIC KINSELLA 1B-14-48-9	0923	278002	20	00	000	001			8	408010
D	0	0	1	14	04	8	09 40 PACIFIC KINSELLA 1D-14-48-9	0923	278002	20	00	000	001			8	108010
B	2	0	2	14	04	8	09 40 PACIFIC KINSELLA A2B-14-48-9	0923	278002	20	00	000	001			8	108010

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0923	278002	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JAN 1994	246

EFFECTIVE DATE	OPER NO
01 JAN 1994	246

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
D	0	2	14	0	48	09	40 PACIFIC KINSELLA 2D-14-48-9	0923	278002	20	00	000	001			4	108010
D	2	0	2	14	0	48	09 40	0923	278002	20	00	000	001			4	108010
B	0	3	14	0	48	09	40 PACIFIC KINSELLA 3B-14-48-9	0923	278002	20	00	000	001			8	408010
D	0	3	14	0	48	09	40 PACIFIC KINSELLA 3D-14-48-9	0923	278002	20	00	000	001			8	108010
B	0	4	14	0	48	09	40 PACIFIC KINSELLA 4B-14-48-9	0923	278002	20	00	000	001			8	108010
D	0	4	14	0	48	09	40 PACIFIC KINSELLA 4D-14-48-9	0923	278002	20	00	000	001			8	108010
B	0	5	14	0	48	09	40 PACIFIC KINSELLA 5B-14-48-9	0923	278002	20	00	000	001			8	408010
D	0	5	14	0	48	09	40 PACIFIC KINSELLA 5D-14-48-9	0923	278002	20	00	000	001			8	108010
B	0	6	14	0	48	09	40 PACIFIC KINSELLA 6B-14-48-9	0923	278002	20	00	000	001			8	108010
D	0	6	14	0	48	09	40 PACIFIC KINSELLA 6D-14-48-9	0923	278002	20	00	000	001			8	108010
B	0	7	14	0	48	09	40 PACIFIC KINSELLA 7B-14-48-9	0923	278002	20	00	000	001			8	408010
D	0	7	14	0	48	09	40 PACIFIC KINSELLA 7D-14-48-9	0923	278002	20	00	000	001			8	108010
B	0	8	14	0	48	09	40 PACIFIC KINSELLA 8B-14-48-9	0923	278002	20	00	000	001			8	108010
D	0	8	14	0	48	09	40 PACIFIC KINSELLA 8D-14-48-9	0923	278002	20	00	000	001			8	108010
B	0	9	14	0	48	09	40 PACIFIC KINSELLA 9B-14-48-9	0923	278002	20	00	000	001			8	408010
D	0	9	14	0	48	09	40 PACIFIC KINSELLA 9D-14-48-9	0923	278002	20	00	000	001			8	108010
B	1	0	14	0	48	09	40 PACIFIC KINSELLA 10B-14-48-9	0923	278002	20	00	000	001			8	108010
D	1	0	14	0	48	09	40 PACIFIC KINSELLA 10-14-48-9	0923	278002	20	00	000	001			8	108010
A	1	1	14	0	48	09	40	0923	278002	20	00	000	001			4	108010
B	1	1	14	0	48	09	40 PACIFIC KINSELLA 11B-14-48-9	0923	278002	20	00	000	001			8	408010
D	1	1	14	0	48	09	40 PACIFIC KINSELLA 11D-14-48-9	0923	278002	20	00	000	001			4	108010
B	1	2	14	0	48	09	40 PACIFIC KINSELLA 12B-14-48-9	0923	278002	20	00	000	001			8	108010
D	1	2	14	0	48	09	40 PACIFIC KINSELLA 12D-14-48-9	0923	278002	20	00	000	001			8	108010
B	1	3	14	0	48	09	40 PACIFIC KINSELLA 13B-14-48-9	0923	278002	20	00	000	001			8	408010
D	1	3	14	0	48	09	40 PACIFIC KINSELLA 13D-14-48-9	0923	278002	20	00	000	001			8	108010
B	1	4	14	0	48	09	40 PACIFIC KINSELLA 14B-14-48-9	0923	278002	20	00	000	001			8	108010
D	1	4	14	0	48	09	40 PACIFIC KINSELLA 14D-14-48-9	0923	278002	20	00	000	001			8	108010
B	1	5	14	0	48	09	40 PACIFIC KINSELLA 15B-14-48-9	0923	278002	20	00	000	001			8	408010
D	1	5	14	0	48	09	40 PACIFIC KINSELLA 15D-14-48-9	0923	278002	20	00	000	001			8	108010
B	1	6	14	0	48	09	40 PACIFIC KINSELLA 16B-14-48-9	0923	278002	20	00	000	001			8	108010
D	1	6	14	0	48	09	40 PACIFIC KINSELLA 16D-14-48-9	0923	278002	20	00	000	001			8	108010
D	0	9	15	0	48	09	40 PACIFIC PCP KINSELLA 9D-15-48-9	0923	278002	20	00	000	001			8	108010
D	1	5	15	0	48	09	40 PACIFIC KINSELLA PCP 15D-15-48-9	0923	278002	20	00	000	001			8	408010
B	1	6	15	0	48	09	40 PEX UNIT 1 KINSELLA 16B-15-48-9	0923	278002	20	00	000	001			8	108010
D	1	6	15	0	48	09	40 PACIFIC KINSELLA 16D-15-48-9	0923	278002	20	00	000	001			8	108010

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0923	278002	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JAN 1994	246

EFFECTIVE DATE	OPER NO
01 JAN 1994	246

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
B	00	12	3	04	8	09	40 PACIFIC KINSELLA 1B-23-48-9	0923	278002	20	00	000	001			8	408010
D	00	12	3	04	8	09	40 PACIFIC PCP KINSELLA 1D-23-48-9	0923	278002	20	00	000	001			8	108010
B	00	22	3	04	8	09	40 PACIFIC PCP KINSELLA 2B-23-48-9	0923	278002	20	00	000	001			8	108010
D	00	22	3	04	8	09	40 PACIFIC PCP KINSELLA 2-23-48-9	0923	278002	20	00	000	001			8	108010
B	00	32	3	04	8	09	40 PACIFIC PCP KINSELLA 3B-23-48-9	0923	278002	20	00	000	001			8	408010
D	00	32	3	04	8	09	40 PACIFIC PCP KINSELLA 3D-23-48-9	0923	278002	20	00	000	001			8	108010
B	00	42	3	04	8	09	40 PACIFIC PCP KINSELLA 4B-23-48-9	0923	278002	20	00	000	001			8	108010
D	00	42	3	04	8	09	40 PACIFIC PCP KINSELLA 4D-23-48-9	0923	278002	20	00	000	001			8	108010
B	00	52	3	04	8	09	40 PACIFIC PCP KINSELLA 5B-23-48-9	0923	278002	20	00	000	001			4	108010
C	00	52	3	04	8	09	40	0923	278002	20	00	000	001			4	108010
D	00	52	3	04	8	09	40 PACIFIC PCP KINSELLA 5D-23-48-9	0923	278002	20	00	000	001			8	108010
B	00	62	3	04	8	09	40 PACIFIC PCP KINSELLA 6B-23-48-9	0923	278002	20	00	000	001			8	408010
D	00	62	3	04	8	09	40 PACIFIC PCP KINSELLA 6D-23-48-9	0923	278002	20	00	000	001			8	108010
B	00	72	3	04	8	09	40 PACIFIC KINSELLA 7B-23-48-9	0923	278002	20	00	000	001			8	408010
D	00	72	3	04	8	09	40 PACIFIC PCP KINSELLA 7D-23-48-9	0923	278002	20	00	000	001			8	108010
B	00	82	3	04	8	09	40 PACIFIC PCP KINSELLA 8B-23-48-9	0923	278002	20	00	000	001			8	108010
D	00	82	3	04	8	09	40 PACIFIC PCP KINSELLA 8D-23-48-9	0923	278002	20	00	000	001			8	108010
B	00	92	3	04	8	09	40 PACIFIC KINSELLA 9B-23-48-9	0923	278002	20	00	000	001			8	408010
D	00	92	3	04	8	09	40 PACIFIC PCP KINSELLA 9D-23-48-9	0923	278002	20	00	000	001			8	108010
B	01	02	3	04	8	09	40 PACIFIC PCP KINSELLA 10B-23-48-9	0923	278002	20	00	000	001			8	108010
D	01	02	3	04	8	09	40 PACIFIC PCP KINSELLA 10-23-48-9	0923	278002	20	00	000	001			4	108010
D	21	02	3	04	8	09	40	0923	278002	20	00	000	001			4	108010
B	01	12	3	04	8	09	40 PACIFIC PCP KINSELLA 11B-23-48-9	0923	278002	20	00	000	001			8	408010
D	01	12	3	04	8	09	40 PACIFIC PCP KINSELLA 11D-23-48-9	0923	278002	20	00	000	001			8	108010
B	01	22	3	04	8	09	40 PACIFIC PCP KINSELLA 12B-23-48-9	0923	278002	20	00	000	001			8	108010
D	01	22	3	04	8	09	40 PACIFIC PCP KINSELLA 12D-23-48-9	0923	278002	20	00	000	001			8	108010
B	01	32	3	04	8	09	40 PACIFIC PCP KINSELLA 13B-23-48-9	0923	278002	20	00	000	001			8	408010
D	01	32	3	04	8	09	40 PACIFIC PCP KINSELLA 13D-23-48-9	0923	278002	20	00	000	001			8	108010
A	01	42	3	04	8	09	40	0923	278002	20	00	000	001				108010
B	01	42	3	04	8	09	40 PACIFIC PCP KINSELLA 14B-23-48-9	0923	278002	20	00	000	001			8	108010
D	01	42	3	04	8	09	40 PACIFIC PCP KINSELLA 14D-23-48-9	0923	278002	20	00	000	001			8	108010
B	01	52	3	04	8	09	40 PACIFIC PCP KINSELLA 15B-23-48-9	0923	278002	20	00	000	001			8	408010
D	01	52	3	04	8	09	40 PACIFIC PCP KINSELLA 15D-23-48-9	0923	278002	20	00	000	001			8	108010
B	01	62	3	04	8	09	40 PACIFIC PCP KINSELLA 16B-23-48-9	0923	278002	20	00	000	001			8	108010
D	01	62	3	04	8	09	40 PACIFIC PCP KINSELLA 16D-23-48-9	0923	278002	20	00	000	001			8	108010

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0923	278002	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JAN 1994	246

EFFECTIVE DATE	OPER NO
01 JAN 1994	246

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
B00124048094 0	PACIFIC KINSELLA 1B-24-48-9(THX)	0923	278002	20	00	000	001			8	408010
D00124048094 0	PACIFIC KINSELLA 1D-24-48-9	0923	278002	20	00	000	001			8	108010
A00224048094 0	PEX UNIT 1 KINSELLA 2A-24-48-9	0923	278002	20	00	000	001				108214
B00224048094 0	PACIFIC KINSELLA 2B-24-48-9	0923	278002	20	00	000	001			8	108010
D00224048094 0	PACIFIC KINSELLA 2-24-48-9	0923	278002	20	00	000	001				108015
D20224048094 0	PCI VIKING KINSELLA 2-24-48-9	0923	278002	20	00	000	001			8	108010
B00324048094 0	PACIFIC KINSELLA 3B-24-48-9	0923	278002	20	00	000	001			8	408010
D00324048094 0	PACIFIC KINSELLA 3D-24-48-9	0923	278002	20	00	000	001			8	108010
B00424048094 0	PACIFIC KINSELLA 4B-24-48-9	0923	278002	20	00	000	001			8	108010
D00424048094 0	PACIFIC KINSELLA 4-24-48-9	0923	278002	20	00	000	001			4	108010
D20424048094 0		0923	278002	20	00	000	001			4	108010
W00424048094 0	(SURF.LOC. 1-23-48-9)	0923	278002	20	00	000	001				108010
B00524048094 0	PACIFIC KINSELLA 5B-24-48-9	0923	278002	20	00	000	001			8	408010
D00524048094 0	PACIFIC KINSELLA 5D-24-48-9	0923	278002	20	00	000	001			8	108010
B00624048094 0	PACIFIC KINSELLA 6B-24-48-9	0923	278002	20	00	000	001			8	108010
D00624048094 0	PACIFIC KINSELLA 6D-24-48-9	0923	278002	20	00	000	001			8	108010
B00724048094 0	PACIFIC KINSELLA 7B-24-48-9	0923	278002	20	00	000	001			8	408010
D00724048094 0	PACIFIC KINSELLA 7D-24-48-9	0923	278002	20	00	000	001			8	108010
B00824048094 0	PACIFIC KINSELLA 8B-24-48-9	0923	278002	20	00	000	001			8	108010
D00824048094 0	PACIFIC KINSELLA 8D-24-48-9	0923	278002	20	00	000	001			8	108010
B00924048094 0	PACIFIC KINSELLA 9B-24-48-9	0923	278002	20	00	000	001			8	408010
D00924048094 0	PACIFIC KINSELLA 9D-24-48-9	0923	278002	20	00	000	001			8	108010
B01024048094 0	PACIFIC KINSELLA 10B-24-48-9	0923	278002	20	00	000	001			8	108010
D01024048094 0	PACIFIC KINSELLA 10-24-48-9	0923	278002	20	00	000	001			8	108010
B01124048094 0	PACIFIC KINSELLA 11B-24-48-9	0923	278002	20	00	000	001			8	408010
D01124048094 0	PACIFIC KINSELLA 11D-24-48-9	0923	278002	20	00	000	001			8	108010
B01224048094 0		0923	278002	20	00	000	001			8	108010
D01224048094 0	PACIFIC KINSELLA 12D-24-48-9	0923	278002	20	00	000	001			4	108010
00124048094 0	PACIFIC KINSELLA 12-24-48-9	0923	278002	20	00	000	001			4	108010
B01324048094 0	PACIFIC KINSELLA 13B-24-48-9	0923	278002	20	00	000	001			8	408010
D01324048094 0	PACIFIC KINSELLA 13D-24-48-9	0923	278002	20	00	000	001			8	108010
B01424048094 0	PACIFIC KINSELLA 14B-24-48-9	0923	278002	20	00	000	001			8	108010
B01524048094 0	PACIFIC KINSELLA 15B-24-48-9	0923	278002	20	00	000	001			8	408010
B01624048094 0	PACIFIC KINSELLA 16B-24-48-9	0923	278002	20	00	000	001			8	108010
B00126048094 0	PACIFIC KINSELLA 1B-26-48-9	0923	278002	20	00	000	001			8	408010

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0923	278002	20	00	000	001

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EFFECTIVE DATE	OPER NO
01 JAN 1994	246

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01 JAN 1994	246

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
B0	02	26	048	09	4	0	PACIFIC KINSELLA 2B-26-48-9	0923	278002	20	00	000	001			8	108010
D2	02	26	048	09	4	0	PACIFIC KINSELLA A2D-26-48-9	0923	278002	20	00	000	001			8	408010
B0	03	26	048	09	4	0	PACIFIC KINSELLA 3B-26-48-9	0923	278002	20	00	000	001			8	108010
D0	03	26	048	09	4	0	PUBCO KINSELLA 3D-26-48-9	0923	278002	20	00	000	001			8	408010

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0923	278002	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JAN 1994	246